

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Received  
Hobbs  
000

WELL API NO. 30-025-38108
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Monument "17"
8. Well Number 1
9. OGRID Number 115970
10. Pool name or Wildcat Osudo -Morrow North (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3612' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Unit Petroleum Company

3. Address of Operator  
407 N. Big Spring St, Suite 101, Midland, TX 79701

4. Well Location

Unit Letter A : 1310 feet from the North line and 1310 feet from the East line  
Section 17 Township 20S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3612' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/06/07 Spudded 17 1/2" surface hole @ 9:00 P.M. CST with J-W Drilling Co. Rig#2

1/07/07 Finished 17 1/2" hole to 430', ran 430' of 13 3/8", 48#, H-40, 8rd STC new API casing, BJ Services cemented w/195 sacks of 35:65 Poz "C" + 6% gel + 2 % calcium chloride(12.8ppg & 1.83 cf/sk yield) followed by 200 sacks of Class "C" neet w/2% calcium chloride(14.8 ppg & 1.34 cf/sk yield). Plug down to @ 2:00 PM CST 1-07-07. Circulated 38 sacks of cement to surface; float held O.K.

1/08/07 NU BOP stack and finish testing BOP and manifold to 1,000# okay for 30 minutes. GIH with 12 1/4" bit to casing shoe, test 13 38" casing to 1,000# for 30 minutes, okay. 21.5 hours after plug down, start drilling out shoe.

1/21/07 Finish drilling 12 1/4" hole to 5670'. Run 5,670' 9 5/8" 40# J55 & 40#HCK55 casing.

1/22/07 BJ Services cemented w/1,440 sacks of Class "C" 50:50 Poz cement containing 5% Salt + 10% gel + 1/4 #/sack cello-flake + .1% R mixed @ 11.8 ppg, mixing H<sub>2</sub>O 14.07 gps, yield of 2.44 ft<sup>3</sup>/sack followed by 295 sacks of Class "C" Neet mixed @ 14.8 ppg, mixing H<sub>2</sub>O 6.33 gps, yield of 1.33 ft<sup>3</sup>/sack. Displaced plug, cement in place @ 4:00 A.M. CST 01-22-07, did not bump plug, shut in. Circulated 203 sacks of cement to the pit.

1/23/07 Tested BOP stack, choke manifold, upper and lower kelly valves and safety valve to 3,500# successfully. Tested annular preventer to 1,500# successfully; pressure tested 9 5/8" casing to 2,500# 30 mins successfully after 29 hrs. WOC. PU BHA and TIH, commence drilling 8 3/4" production hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Matthew Doffer TITLE District Engineer DATE 1/25/07

Type or print name Matthew Doffer E-mail address: matthew.doffer@unitcorp.com Telephone No. 432-685-9020

For State Use Only Larry W. Winsa DISTRICT SUPERVISOR/GENERAL MANAGER JAN 31 2007