Office		exico			Form C-10	J3
District I	Energy, Minerals and Natu	ral Resources			May 27, 20	04
1625 N. French Dr., Hobbs, NM 87240			WELL API			
istrict II 301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-38114			-	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STA	TE 🗌 F	EE 🗓		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil	& Gas Lease N	10.	
SUNDRY NOTICE	ES AND REPORTS ON WE	LLS	7 Lease Na	ame or Unit Agr	reement Name:	\dashv
(DO NOT USE THIS FORM FOR PROPOS			,, 250055 1			
DIFFERENT RESERVOIR. USE "APPLIC/ PROPOSALS.)	ATION FOR PERMIT" (FORM C-10	11) FOR SUCH	North Hobbs G/SA Unit			
1. Type of Well:			8. Well Number			
Oil Well Gas Well	Other WIW			518		
2. Name of Operator			9. OGRID Number			
Occidental Permian Limited Partnership			157984			
3. Address of Operator			10. Pool name or Wildcat			
P.O. Box 4294, Houston, TX 77210-4294			Hobbs: Grayburg - San Andres			
4. Well Location						
Unit Letter M :	275 feet from the Sou	uth line and	1030 1	eet from the	West lin	ne
Section 18	Township 18-S	Range 38-E	NMPM	Coun	ty Lea	
	11. Elevation (Show whether				,	Tr.
A BOOK TO THE STATE OF THE STAT	3667' G		<u> </u>		1.24	
Pit or Below-grade Tank Application	or Closure					
Pit type Depth to Groundwater _	Distance from nearest fres	h water well Dis	stance from near	est surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume.	bbls; Constructi-	on Material			_
					<u>, , , , , , , , , , , , , , , , , , , </u>	_
			_			
-	opropriate Box to Indicate	Nature of Notice,	Report, or	Other Data		
NOTICE OF INTENTION TO: SUB			SEQUENT	Γ REPORT	OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	[ALTE	RING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. [PLUG	S AND	
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND	ſ	ABAN	IDONMENT	
FOLL OR ALTER CASING	MULTIPLE L	CEMENT JOB	£			
OTHER May Well Completion	ΓV1	07.150				_
OTHER: New Well Completion	\square	OTHER:				ш
13. Describe proposed or completed						
	operations. (Clearly state all per	rtinent details, and giv	e pertinent da	tes, including es	timated date	
of starting any proposed work).						
of starting any proposed work).						
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of starting any proposed work).			n wellbore dia	gram of propose		
of starting any proposed work).			n wellbore dia	gram of propose		_
of starting any proposed work).	SEE RULE 1103. For Multiple	e Completions: Attach	n wellbore dia	gram of propose		
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of starting any proposed work).	SEE RULE 1103. For Multiple	e Completions: Attach	n wellbore dia			
of starting any proposed work).	SEE RULE 1103. For Multiple	e Completions: Attach	n wellbore dia	gram of propose		_
of starting any proposed work). Some recompletion.	SEE RULE 1103. For Multiple See Attac	e Completions: Attach	n wellbore dia	gram of propose	ed completion	
of starting any proposed work).	SEE RULE 1103. For Multiple See Attac	chment best of my knowledge	e and belief. I	gram of propose	sage 123	<u> </u>
of starting any proposed work). So or recompletion. I hereby certify that the information about grade tank has been/will be constructed or close.	SEE RULE 1103. For Multiple See Attace Ove is true and complete to the seed according to NMOCD guideline	chment best of my knowledge x X , a general permit	e and belief. I	further certify the	ed completion 2720 29 20 20 20 20 20 20 20 20 20 20 20 20 20	
of starting any proposed work). Some or recompletion. I hereby certify that the information about	SEE RULE 1103. For Multiple See Attace ove is true and complete to the sed according to NMOCD guideline	chment best of my knowledge X , a general permit	e and belief. I	further certify the ned) alternative On	ed completion 2720 29 20 20 20 20 20 20 20 20 20 20 20 20 20	_
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of starting any proposed work). So or recompletion. I hereby certify that the information about the stank has been/will be constructed or clossing the stank has been/will be constructed or clossing the stank. Stephens Type or print name Mark Stephens. For State Use Only	SEE RULE 1103. For Multiple See Attace Ove is true and complete to the osed according to NMOCD guideline TIT E-n	best of my knowledges X, a general permit	e and belief. I or an (attack stephens@ox	further certify the ned) alternative On Telephone No	at any pit or below CD-approved plan	
of starting any proposed work). Some recompletion. I hereby certify that the information aborded tank has been/will be constructed or closed tank has been/will be constructed or closed tank. Stephens.	SEE RULE 1103. For Multiple See Attace Ove is true and complete to the osed according to NMOCD guideline TIT E-n	chment best of my knowledge X , a general permit	e and belief. I or an (attack stephens@ox	further certify the ned) alternative On Telephone No	at any pit or below CD-approved plan	

Complete new injection well in accordance with the following procedure:

- 1) MI x RU. NU BOP.
- 2) RIH with 4-3/4" bit x scraper and drill out DV tool at 3523'. Pressure test casing to 1000 psi. Drill out cement and float collar (at 4424') to +/- 4458'.
- 3) Run CNL/GR/CCL log from PBTD to surface. Run GR/CCL/CMTB log from PBTD to surface.
- 4) Perforate 5-1/2" casing (2 JSPF, 19.5 gram select fire/casing guns) based on the compensated neutron log.
- 5) RIH with PPI tool and stimulate perfs with approx. 4000 gal. 15% HCL.
- 6) Swab or flow back spent acid.
- 7) RIH with 5-1/2" packer and injection tubing.
- 8) ND BOP. RD \times MO and clean location.