I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE

TITLE Regulatory Tech.

DATE 01/18/2007

Telephone No. (432)687-2992

For State Use Only

APPROVED BY:

APPROVED BY:

Conditions of Approval (if any):

TITLE REPRESENTATIVE II/STAFF MANAGER
DATE

DATE

DATE

DATE

1 2007

State L #1 Lea County, New Mexico. Plugging Procedure

Date: November 30, 2006

Location: 990' FNL & 1,890' FWL Sec. 19-T17S-R36E

Production Casing: 5 1/2" 14, 15.5 & 17# K-55 0-8,945'

PBTD/TD: 8,665'/ 8,945'

Current Perfs: Abo 8,780-11', 8,830-93' (below CIBP)

## TOS-1900 BOS- 2950 1338 - 335', 858 - 3300', 512 - 8945 GLOR, 6253

## Recommended Procedure:

MIRU PU. NDWH/NUBOP. POH w/ 2 7/8" thg, rods and pump.

RU slickline. Tag PBTD of 8,665'. 6300 PERFISAZ. F/6300-6200 WOC+ TAG

RIH w/ open ended the to 6,000 and set a 50 sxs cement plug.

PERF+ SQZ 50 OUT+ IN TAGE 3 Z 50 9 38 SHOE

Pull the up to 3,350 and set a 50 sxs casing shoe plug. Tag plug. 3.

2950
Pull the up to 2400 and set a 50 sxs cement plug. F/3000-2900 OR TAGE 285 & SPOT 10 SX @ SURF.
Pull the up to 400. Fill casing back to surface with cement. POH w/ the. Top off casing with

cement.

RD and move off. Install dry hole marker and cut off dead men. Restore location.

## **CURRENT WELLBORE SCHEMATIC** CHESAPEAKE OPERATING, INC PROPOSED P & A

: STATE 'L' #1 WELL

FIELD : VACUUM

STATE: NM : LEA COUNTY

LOCATION: 990' FNL & 1,890' FWL, SEC. 19-17S-36E

**ELEVATION: GL 3,891'** 

*hesapeake* 

30-025-23719 API: SPUD DATE: 02/29/71 **DATE COMPL: 03/25/71 CHK PN:** 890921 **CURRENT STATUS: TA** 

HOLE SIZE Well Completion History: 17 03/25/71 Perf 8,780', 84', 87', 94', 8,811', 8,830', 32', 49', 56', 62', 76', 84', 87', 93'. Acdz w/1000 gal MA 3.8 bpm @ 3,450 13-3/8" 48# @ 335 psi, 30 sec on vac, swb. Flw 52 BO in 1 hr 0n 48.64 ck, FTP Crnt w/300 sx, circ. 100#. IPF 310 BOPD 280 MCFGPD, no wtr. Sqz holes @ 385' 01/08/72 Cut paraffin. Surface plug 0-400' 02/02/72 Acdz w/5000 gal DS-30 w/BS 02/14/73 POP. June. 1973 Multiple rod breaks, 2-3/yr. 10/08/98 Tbg parted - stuck. Top of Salt Plug @ 1800-2000' 10/22/98 Left junk-in-hole, top of fish @ 8,818'. POP above 09/07/99 Pmpg 100% clear wtr w/gd vol gas in tbg. 11/15/99 Set CIBP @ 8,700' w/3 sx cmt. Run csg inspection log fr 8,000' to surf. Hole above collar @ 5,973', additional TOC @ 2,408 (calc) holes fr 5,710-15'. 11/17/99 POP, OTS/20 min. Pmpg good. NOTE: Well file has no more information after this date. Base of Salt Plug @ 2600-2800' Pumper believes well has been TA'd for several years. 9-5/8" 24 & 32# K-55 Intermediate Csg @ 3.300' Cmt w/200 sx Cl H w/2% CaCl2. Sqz holes @ 3350' 25 sx Csg Shoe Plug @ 3250-3350' 50 sx Cmt @ 5550-6000' Hole above collar @ 5,973', PROPOSED P & A additional hole fr 5,710-15'. TOC @ 7,600' by Temp Survey 7-7/8 CIBP @ 8,700' w/35' cmt. Abo reef peris @ 8,780-811' OA Junk in hole @ 8,818' Abo reef peris @ 8,630-893' OA 5 1/2" 14. 15.5 & 17# K-55 Prod'n Csq @ 8.945" Cmt w/300 sx Inferno Pozmix + 1/4% CFR-2 + 8 pps salt

PREPARED BY	Linda S. Fries
UPDATED BY	Renee Thomas

TD @ 8,945' PBTD @ 8,665'

> 9/2/05 DATE 1/24/07 DATE\_ JGF