

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

3300 N. A St., Bldg. 4, Ste. 100, Midland, TX 79705

3b. Phone No. (include area code)

(432) 684-3693

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 725' FEL  
Section 33, T-15-S, R-35-E

5. Lease Serial No.

NM 04411

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 91055X

8. Well Name and No.

West Lovington #2  
Strawn Unit

9. API Well No.

30-025-31767

10. Field and Pool, or Exploratory Area

Lovington Strawn, West

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☒ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treatment

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Sidetrack

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/11-10/21/06 - MIRU service unit. Set 10K CIBP @ 11,500'. Run Scientific gyro-survey from surface to 11,300' w/gyro shots every 100'. Set Owens 10K CIBP @ 11,400' Tag up on plug at 11,419'. Set 5-1/2" CIBP @ 11,350'. Spot 25 sacks Class "H" cmt on top of plug. Calc TOC @ 11,116'. Spot 10# mud laden fluid up to 8500'. Spot 50 sacks class "H" cmt plug. Calc TOC @ 8062'. Spot 69 bbls 10# mud laden fluid up to 5000'. Jet cut 5-1/2" casing at 5500' from surface. ND BOP & tbg head. Rig up casing crew and finish POOH w/total 125 jts 5-1/2" csg. - Total footage 5481'. Rig down csg crew. Contacted Marlon Deaton w/NM BLM about whipstock plug. Run 2-7/8" workstring in hole to top of casing stub at 5481'. Spot 150 sack whipstock plug consisting of Class "H" cmt plug w/0.75% D65, 0.2% D167 & 0.2% D46 mixed at 17 ppg w/a yield of 1.00 from 5480' to calculated TOC at 5037'. Tag top of cmt whipstock plug at 5190'. Layed down workstring & cap wellhead w/flange & ball valve. RDSU and move rig off location to prepare for rotary tools.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Carolyn Larson

Title

Regulatory Analyst

Date

10-30-06

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICIALS  
OCD DISTRICT SUPERVISOR/GENERAL MANAGER

Approved by

Chris Williams

Title

Office

FEB 01 2007

NOV 30 2006

WESLEY W. INGRAM  
PETROLEUM ENGINEER