

Submit 3 Copies To Appropriate District  
Office  
District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-33068

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

West Lovington Strawn Unit

8. Well Number

12

9. OGRID Number

162928

10. Pool name or Wildcat

Lovington; Strawn, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location

Unit Letter J : 1650 feet from the South line and 1650 feet from the East line

Section 34 Township 15S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3956' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Sidetrack ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached description

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been ☒ will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OGD-approved plan ☐

SIGNATURE

*Carolyn Larson*

TITLE

Regulatory Analyst

DATE

12/20/06

Type or print name

Carolyn Larson

E-mail address:

clarson@energen.com

Telephone No. 432 684-3693

For State Use Only

APPROVED BY

*Chris Williams*

OC DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

FEB 01 2007

Conditions of Approval, if any:



# **ENERGEN RESOURCES CORPORATION**

## **West Lovington Strawn Unit Well #12**

1650' FSL and 1650' FEL

Sec 34, T-15-S, R-35-E

Lea Co, NM

30-025-33068

### Sidetrack

11/30/06 – 12/19/06

MIRU Big dog Rig #1. Tagged up on whipstock plug @ 8258' and dressed from 8258' to 8318'. PU BHA and TIH. Time drilling ahead. Reached TD of 11,887' in the 7-7/8" hole @ 11:15 a.m. on 12/14/06. Ran Platform Express and rigged down wireline @ 12:30 a.m. 12/16/06.

Ran and cemented 5-1/2" casing totaling 11,839' set @ 11,833'. Pmpd 120 BFW, 20 bbls of CW-100 chemical wash & 20 additional BFW ahead as a pre-flush. Cemented w/ 1250 sacks of 35/65 Poz "H" cmt w/additives, w/a yield of 2.26. Tailed w/750 sacks of 50/50 Poz "H" cmt, w/yield of 1.31. Total of both slurries was 3808 cu. ft. Plug was down w/3,000-3,500# @ 1:30 p.m. 12/18/06. Circulated 373 sacks of cement to the reserve. Installed a 11"/3M# x 7-1/16"/3M# tubing head & tested the head to 3M# under ABB Vetco supervision. Released Big Dog Rig @ 12:00 a.m., 12/19/06 and turned well over to completion group.