Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-33606 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE X Santa Fe, NM 87505 FEE  $\square$ District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A State D DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8 Well Number 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number Energen Resources Corporation 162928 3. Address of Operator 10. Pool name or Wildcat 3300 N. A St., Bldg. 4, Ste. 100, Midland, TX 79705 Big Dog: Strawn, South 4. Well Location 3990 North Unit Letter feet from the line and feet from the West Township Range 35E **NMPM** 11. Elevation (Show whether DR, RKB, RT. GR. etc.) 3976' GR Pit or Below-grade Tank Application or Closure \_ Depth to Groundwater . Distance from nearest fresh water well \_\_\_\_ \_ Distance from nearest sur Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 29202 17257 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CHANGE PLANS TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND PULL OR ALTER CASING **MULTIPLE CEMENT JOB** COMPLETION OTHER: OTHER: Plugback X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/29-12/20/06 - Set CIBP @ 11,447' & set pkr @ 10,467'. Isolated csg leak between 7995-7964'. Dump bail 20' of cement on CIBP @ 11,447'. Run GR, CCL correlation log from 11,000-10,000'. Perforate Wolfcamp w/23 gram charges at 3 SPF & 120 degree phasing 35.5" penetration, .40 diameter holes at 10.670-98. 10.578-94, 10.550-71' for a total of 195 holes. Spot 250 gals 15% HCL acid across perfs. Pumped 1500 gals 15% HCL acid. Made several swab runs. Set pkr @ 10,625' and acidize Wolfcamp perfs 10,670-10,698 w/2000 gals 15% HCL acid. Swab test and recovered 46 BLW. Made 6 swab runs and recovered 17 bbls of fluid w/trace of oil. Released packer and layed down 2-7/8" N-80 workstring & pkr. Well is shut-in. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/yill be constructed or closed eccording to NMOCD guidelines X , a general permit or an (attached) alternative OCD-approved plan Regulatory Analyst TITLE. clarson@energen.com E-mail address: Type or print name Carolyn Larson Telephone 432/684-3693 OF DISTRICT SUPERVISOR/GENERAL N For State Use Only mis Welliamics APPROVED BY TITLE

Conditions of Approval, if any:

DATE

FEB 0 1 2007