Subtitit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			May 27, 2004 WELL API NO. 30-025-37436		
District 11 1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
87505			V-6593		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Mustang State  8. Well Number		
1. Type of Well: Oil Well	1. Type of Well: Oil Well Gas Well Other			2	
2. Name of Operator  Mack Eng	Name of Operator Mack Energy Corporation			9. OGRID Number 013837	
3. Address of Operator			I 0. Pool name or Wildcat		
P. O. Box 960 Artesia, NM 88211-0960			Undesignated Northeast Vacuum; Blinebry		
4. Well Location					
Unit Letter O	977 feet from the South		1681 feet fro	m the East line	
Section18		nge36E	NMPM	County Lea	
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3905' GR					
Pit or Below-grade Tank Application or Closure					
	aterDistance from nearest fresh w	ater well Dis	tance from nearest surf	ace water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK					
AND THE COMPLETE OF THE PROPERTY OF THE PROPER				P AND A	
PULL OR ALTER CASING L	]ez 22 ee 2	j			
OTHER:		OTHER: Comple			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
11/28/2006 Perforated from 7409	-7638' 58 holes.			and the second second	
11/29/2006 Acidized w/3000 gals 15%.					
12/1/2006 Frac w/80,976 gals Viking gel, 75,000# 20/40 sand, 15,120# 16/30 sand.				<b>A</b>	
12/4/2006 Perforated from 7097.5-7276' 48 holes. Acidized w/3000 gals 15%.					
12/5/2006 Frac w/79,094 gals Viking gel, 75,020# 20/40 sand, 15,200# 16/30 sand.					
12/7/2006 RIH w/240 joints 2 7/8 J-55 SN @ 7651', RIH w/2 1/2"x2"x24' pump.				Received	
				Hobbs OCD	
				<b>****</b>	
I hereby certify that the information grade tank has been/will be constructed of	above is true and complete to the besor closed according to NMOCD guidelines	t of my knowledge	and belief. I further or an (attached) alteri	certify that any pit or below-	
SIGNATURE Jeny W.	1 (1 <i>f</i> )	oduction Clerk	_ , ,	DATE_1/22/07	
Type or print name Jerry W. Sherr	<u>ell</u> E-mail addr	<sub>ess:</sub> jerrys@macke	energycorp.com	Telephone No. (505)748-1288	
For State Use Only	/ / · · · · · · · · · · · · · · · · · ·			•	
APPROVED BY: Must Conditions of Approval (if any):	Usllams OF DISTR	ET SUPERVISOR	GENERAL MAN	AGEN FEB 0 1 2007 DATE	
conditions of hippic var (if any).					