Dristrict I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 882 10
District III
1000 Fig. Program Rd. Artes. NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104

Revised June 10, 2003

1000 Fio Brazos <u>District IV</u> 1220 S. St. Franc			05		20 South St. Santa Fe, N		r.				П	AMENDED REPORT		
1220 S. St. Franc	,				WABLE A		'HOR	IZAT	ION T	O TR				
ı Operator na		2 OGRID Number <b>013837</b>												
	3 Reason for				Filing Code/ Effective Date									
4 API Numb					RC 6 Pool Code									
30-025-37						97021								
<sup>7</sup> Property C 326	State				9 Well Number 2									
ľ	II. Surface Location			Lot.ldn	East from the	et from the North/South Line			Feet from the Ea			East/West line County		
Ul or lot no. Section Tov		17S	·   -		977	B	South		1681		ast	Lea		
		Locatio		1		1. North Cont. the			Feet from the East/West line			County		
UL or lot no.	L or lot no. Section To		Range	Lot Idn	Feet from the			Feet from the						
12 Lse Code S	Lse Code Producing N		ethod * Gas Connection Date N/A		15 C-129 Per	mit Number	er 16 C-129 Effe		ffective D	Date	17 C-	129 Expiration Date		
III. Oil a	ind Gas	Transpor			<u> </u>									
18 Transpo	rter	19 Tr	19 Transporter Name			<sup>20</sup> POD 21 0		D/G		22 POD ULSTR Location and Description				
OGRID 015694	Na		and Address jo Refining			0104243		)		una Description				
	tesia, NM	88211-0	159					Unit O, Sec. 18 T17S R36E			8 T17S R36E			
		CP Midstro 01 Penbro	Midstream, LP Penbrook			0104244								
		lessa, TX						Unit O, Sec. 18 T17S R36E						
										<del>/</del>	<u> </u>	*		
											,	JAN 2007		
IV. Proc	luced W	/ater								<u> </u>	F	legeived Hobbs		
23 POD	4245		D ULSTR	Location	and Description	On Unit O, S	Sec. 18	T17S	R36E			000		
V. Well	Comple	tion Data												
<sup>25</sup> Spud D 11/1/06		<sup>26</sup> Ready 12/7			<sup>27</sup> TD 8875	<sup>28</sup> PBTD 8842		<sup>29</sup> Perfora 7097-7				<sup>30</sup> DHC, MC		
	ole Size	12,7		32 Casing & Tubing Si		33 Dept				<sup>34</sup> Sacks Cement				
12 1/4			8 5/8			1920			965sx					
7 7/8			5 1/2			8842			37			3700sx		
···			2 7/8			7651								
VI. Wel						1 22			1 12		Т	10		
35 Date Nev 12/10/0	ŀ	<sup>36</sup> Gas Deli N/.		37	Test Date 1/2/07	38 Test Leng 24 hours			<sup>39</sup> Tbg. Pro		sure	<sup>40</sup> Csg. Pressure		
41 Choke Size					Water	++ Gas				<sup>45</sup> AOF		46 Test Method		
		18			22	1	_	P			P			
<sup>47</sup> I hereby ce been complied	rtify that t d with and	he rules of t that the inf	he Oil Con ormation g	servation liven above	Division have e is true and				CONSERV			_		
	been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							Approved by: Chris Ellelana						
Printed name	Chris Williams, District Supervisor  Title:													
Title:	Approval Date: DISTRICT SUPERVISOR/GENERAL MANAGEP													
E-mail Addre	ss: jerry	ys@macke	nergycor											
Date:	FEB 0 1 2007													