

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-10580
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator United Heritage New Mexico Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 200 Loraine, Suite 400, Midland, TX 79701		7. Lease Name or Unit Agreement Name: Cato San Andres Unit
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 11 Township 8-S Range 30-E NMPM County Chaves		8. Well No. 50
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4168 - RDB		9. OGRID Number 183718
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Cato San Andres - 10540
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/20/06 RIH w/tbg. to 3450. Spot 25sx cement. WOC tag cement with wireline @ 3090. perf. csg. @ 2612. Could not pump into. Pressure up to 800 PSI. Spot 25 sx cement @ 2660. Shut in for night.
 12/21/06 RIH to 2360. Did not tag. RIH to 3450 w/ tubing set CICB and set. Spot 5 sx cement on top of CICB. POH to 2660. Spot 25 sx cement. POH w/ tbg. Shut in for night.
 12/22/06 Perf. csg @ 1550. Pressured up to 1000 PSI. RIH w/ tbg. to 1600. Spot 20 sx cement. WOC Tag plug @ 1350. Perf. casing @ 799. SQZ 45 sx. cement. WOC shut in for night.
 12/27/06 Tag plug @ 650. Perf csg @ 509'. Nipple down BOP. Nipple up casing. Circulate 140 sx cement to surface. Cut off wellhead. Weld on dry hole marker. Rig down clean location.

Approved as to plugging of the Well Bore.
 Liability under bond is retained until
 surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jesse K. Lawson TITLE PETROLEUM ENGINEER DATE 11/19/07

Type or print name JESSE K. LAWSON

E-mail address: JKLAWSON@LOTHIAN.US Telephone No. 432-686-2618

For State Use Only

APPROVED BY Hay W. Wink

UNITED REPRESENTATIVE / STAFF MANAGER

DATE _____

Conditions of Approval (if any):