

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-04595

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Exxon Mobil Corporation

3. Address of Operator
P.O. Box 4358, CORP-MI-P056, Houston, TX 77210-4358

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 10 Township 21S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3587' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORTS:

REMEDIAL WORK ☐ ALTERNATING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Temporarily abandon, run MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/28/06 Key Rig 126 on location. MIRU rig and equipment.

12/29/06 RIH and release retrievable packer at 2800'. R/U E-Line and pressure test lubricator. RIH w/ gauge. RIH w/ CIBP and set at 2890'. POOH. RIH w/ perf gun and perforate the Yates formation at 2748', 2758', 2765', 2775', 2795', 2810', 2827' and 2840'.

1/2/07 40 psi on the tubing. R/U pump truck and pumped 30 bbls of 2% KCL down the tubing. POOH with the kill string. R/U hydro tester. RIH & hydro tested the tubing. Set the packer between 2836' - 2844' straddling the perfs to pump the 7.5% HCL. Unable to break circulation. POOH w/ 2-3/8" TIW & back pressure valve, laid down swivel. Reverse circulated the acid out of the tubing.

1/3/07 RIH w/ check valve & TIW. Set the packer at 2836' - 2844'. Straddled the perfs from 2840', 2827', 2810', 2795', 2775', 2765', 2758', 2748'. Pumped 21 bbls of 7.5% acid. Unable to establish rate. Flushed w/ 9 bbls. Tagged CIBP at 2890'. Reverse circulated well with 50 bbls. POOH with tubing and packer. Laid down packer. RIH with kill string.

Continued on Page 2

This Approval of Temporary
Abandonment Expires 1/10/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tiffany Stebbins TITLE Sr. Staff Technical Assistant DATE 01-19-07

Type or print name Tiffany Stebbins E-mail address: tiffany.a.stebbins@exxonmobil.com Telephone No. 281-654-1936

For State Use Only

APPROVED BY: Larry W. Wink TITLE _____ DATE FEB 02 2007
Conditions of Approval (if any): _____

OC FIELD REPRESENTATIVE II/STAFF MANAGER

1/4/07 POOH with kill string, changed handling tools from 2-3/8" to 2-7/8". Started testing BOPs. Replaced leaking rubber on the rams. Tested to 500 psi. RIH with straddle packer on 2-7/8" workstring. R/U Petroplex and pumped 15 bbls of 7.5% acid from 2840' pulling up to 2748'. Several zones communicating. L/D 7 jts, set packer.

1/5/07 Casing - 0 psi, tubing - 25 psi. R/U vacuum truck and flowed the well to the truck. R/D vac truck, POOH L/D 2-7/8" workstring and packer. Changed rams to 2-3/8". Tested BOPs to 500 psi. P/U lock set pkr & RIH on tubing to 2693'. Set and tested to 500 psi. R/U pump truck, circulated 50 bbls of packer fluid. N/D BOP and flanged well up.

1/8/07 Tried to test pkr and it would hold with Tbg valve closed but would circ. with it open. Removed wellhead, installed BOP's and well tested fine. Inspected wellhead and found bad threads causing communications. Replaced wellhead with another one. Tested good. Made 4 swab runs, fluid initially at 150', recovered approx 20 bbls fluid. 0 psi on well and fluid level at 40-50'. Let well sit overnight.

1/9/07 Checked pressure, well dead. RU lubricator and made 1 swab run and tag fluid at +/- 2650', SN @ 2688'. RD lubricator, ND well head, NU BOP and test to 500 psi. Release packer, POOH with tubing and packer. RIH with 5-1/2" CIBP, 12 joints tubing with 3 sacks of cement and rest of tubing. Set plug @ 2700'. POOH with tubing and setting tool. RIH open ended to +/- 2584'. Load well and test to 540 psi. Lost 5 psi in 30 minutes. Circulated 60 bbls of 2% KCL in packer fluid. ND BOP, NU wellhead. Secured well.

1/10/07 Run mechanical integrity test, witnessed by New Mexico rep. Maxey Brown. Move off location, clean site. Original MIT chart is attached.

NW 96

START

NW 8

NW 91

24 MIN

32 MIN

40 MIN

48 MIN

NW 93

72 MIN

EXXON MOBIL
JOHN D. KNOX #1
UL. J SEC 10 T218 R3C6
30-025-04595



Graphic Controls
Buffalo, NY 14240 USA
(6.375 ARC LINE GRAD.)

T/A STATUS TEST
START 530#
FINAL 520#
TIME 31 MIN

JAN 10, 2007
MCI P 0-1000-8-96MIN

Makay Brown
OCD