

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06948
5. Indicate Type of Lease	STATE ☒ FEDERAL ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	133
9. Pool Name or Wildcat	DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>480</u> Feet From The <u>NORTH</u> Line and <u>2160</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3465' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SET LINER, PERF, SQUEEZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-12-06: MIRU. FLOW WELL BACK TO FRAC TANK. 12-13-06: REL PKR. LD TBG & PKR.
12-14-06: TIH W/BIT & TAG TOP OF LINER @ 6393'. TIH W/BIT & TAG FILL @ 6491'. CLEAN OUT TO 6610'. 12-15-06: TIH W/RBP & PKR ON 207 JTS WS. SET RBP @ 6476'. REL RBP. 12-18-06: TIH W/RBP & SET @ 6386'. SET PKR @ 6355
12-19-06: RUN CBL/GR/CCL FR 6386-2700'. TOC @ 4800'. SHOT 8 SQZ HOLES @ 4700.
12-20-06: TIH W/PKR & RETR HEAD FOR RBP. LATCH ONTO RBP & REL RBP. SET RBP @ 5196. ET PKR @ 5135. REL PKR. PUH TO 4602. SET PKR. BROKE DN PERFS @ 2.8 BPM @ 1300 PSI. PUMP 20 BBLS & PSI DROPPED TO 500 PSI @ 2.8 BPM. ESTAB CIRC THRU BRADENHEAD TO TANK @ 3 BPM @ 1000 PSI. 12-21-06: REL PKR. PUMP 2 SX SAND TO LAND ON TOP OF RBP. TIH W/CMT RET. SWINGING.
12-22-06: PUMP THRU CMT RET W/30 BBLS KF. SET RET @ 4598'. PMP 10 BBLS W/CW100 WATER SPACER, MIX 550 SX CL C W/4% D2- & 3% D167, MIX 220 SX CL C W/3% D167, AFTER MIXING 238 BBLS CMT CIRC TO SURF 111 SX CMT. DISPL 12 BBLS WTR & CLOSE IN BRADENHEAD. PULL OUT OF RET & REV OUT 4 BBLS CMT. 12-27-06: TIH W/BIT. TAG @ 4585. DRILL 4585 TO 4598 TO RET. DRILL ON RET, 1'.
12-28-06: DRILL ON CMT RET. DRILL 4598 TO 4720. STRINGERS TO 4765. PRESSURE TEST CSG TO 550#. HELD.
12-29-06: CHART TEST CSG FOR NMOCD @ 7:30 AM TO 810, @ 550# ON 5 1/2" CSG. HELD. TIH W/RETR TOOL, WS, 146 JTS.
01-02-07: WASH SAND @ 6476. LATCH ONTO RBP. UNSET RBP. TIH W/PKR, 207 JTS TO 6471 THRU 6476. SET PKR. TEST CSG TO 550#. FIRST PKR DIDN'T HOLD. MOVE PKR TO SEVERAL SETTINGS. WOULD NOT HOLD. TIH W/PMP OUT PLUG & ON/OFF TOOL. LEAVE SWINGING ABOVE LINER. 01-03-07: TIH W/PUMP OUT PLUG TO 6473. SET PKR. LOAD & TEST CSG TO 550# W/CHART. HELD. RAN 4" INJ PKR. HELD. GET OFF ON/OFF TOOL. LEAVE PKR SET. 01-04-07: TIH W/203 JTS 2 3/8" INJ TBG. LATCH ON TO PKR @ 6473. CIRC PKR FLUID. START NEW MIT TEST ON CSG TO 550#. HELD. 01-05-07: PSI UP ON ANN TO 500 PSI. CHART FOR 30 MINS. NO BLEED. MIT WITNESSED BY NMOCD.RIG DOWN. FINAL REPORT.

PERMIT NUMBER & WELL NAME FOR THE SA DISPOSAL WELL OFFSETTING CDU #133: ADMIN ORDER SWD-1052 BLINEBRY-DRINKARD SWD NO. 32. (API #30-025-38528)
*****SEE ATTACHED CEMENTING SERVICE REPORT***** COPY SENT TO WILL JONES, NMOCD, SANTA FE, NM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 1/9/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink
CONDITIONS OF APPROVAL IF ANY: TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER
DATE

DeSoto/Nichols 12-93 ver 1.0

FEB 02 2007



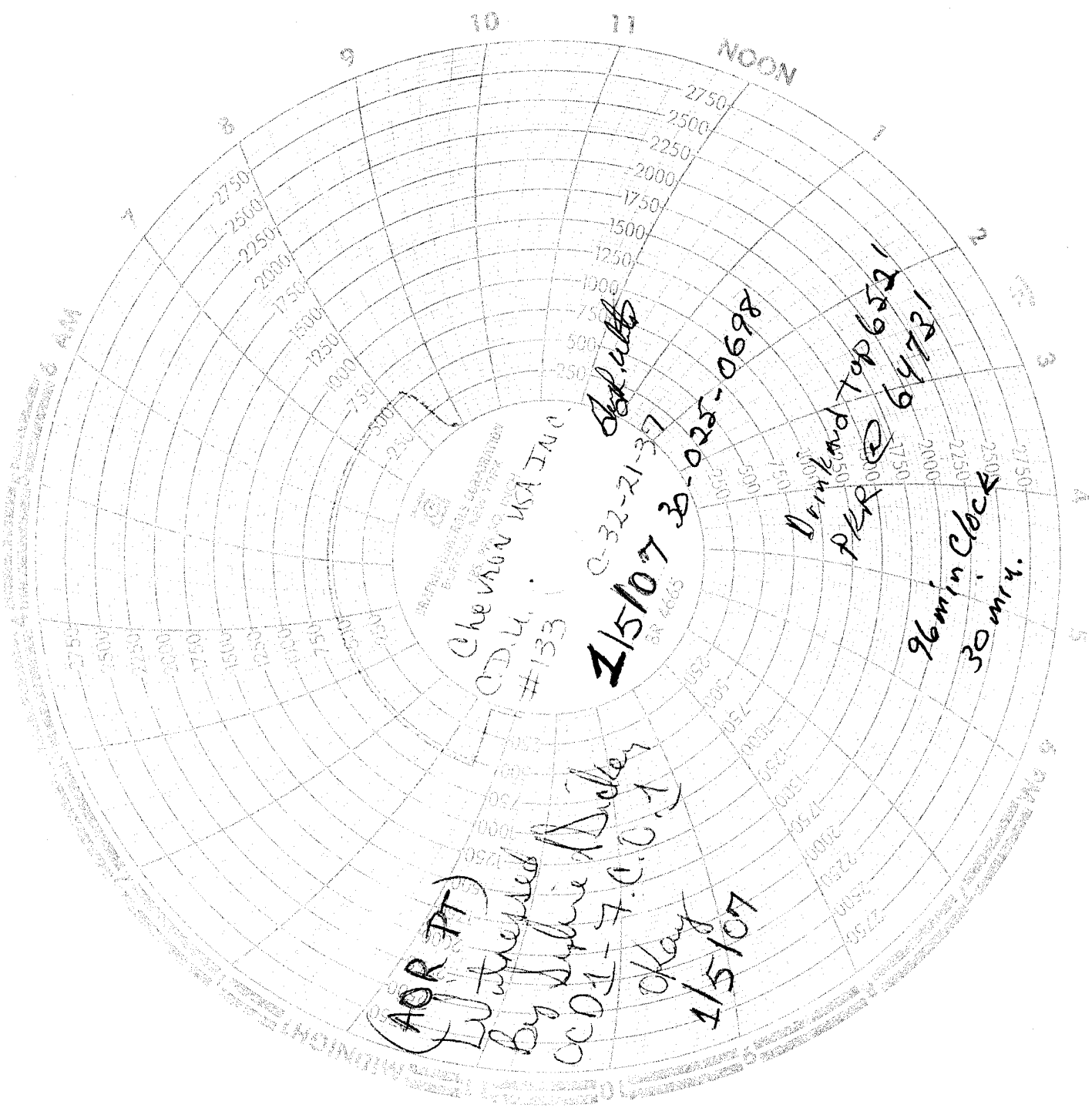
Cementing Service Report

Customer CHEVRON CORPORATION						Job Number 2201752696									
Well CDU 133			Location (legal)			Schlumberger Location Hobbs, NM			Job Start 2006-Dec-22						
Field			Formation Name/Type			Deviation		Bit Size in		Well BHD 6,200 ft		Well TVD 6,200 ft			
County Lea			State/Province New Mexico			BHP psi		BHST 115 °F		BHCT °F		Pore Press. Gradient psi/ft			
Well Master: 0630879995			API / UWI:			Casing/Liner									
Rig Name		Drilled For Oil		Service Via Land		Depth, ft 6200		Size, in 5.5		Weight, lb/ft 15.5		Grade K55		Thread 8RD	
Offshore Zone		Well Class Old		Well Type Workover		Tubing/Drill Pipe									
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cp		Depth, ft 4600		Size, in 2.875		Weight, lb/ft 6.5		Grade		Thread	
Service Line Cementing		Job Type BlkSqr Rpr Prod. Casing				Perforations/Open Hole									
Max. Allowed Tubing Pressure 2500 psi		Max. Allowed Ann. Pressure 500 psi		Wellhead Connection Swadge - 2 7/8"		Top, ft 4700		Bottom, ft		spf		No. of Shots		Total Interval ft	
Service Instructions Plant Code: UWTN Company Code 0064 WDS Or Cost Center UWDOL-R6471-EXP D71 0 Cal DRJE CDU #133														Diameter in	
						Treat Down Tubing		Displacement bbl		Packer Type Retainer		Packer Depth 4600 ft			
						Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Open Hole Vol. bbl			
Casing/Tubing Secured ☐ 1 Hole Volume Circulated prior to Cementing ☐						Casing Tools				Squeeze Job					
LMT Pressure: psi						Shoe Type:				Squeeze Type					
Pipe Rotated ☐ Pipe Reciprocated ☐						Shoe Depth: ft				Tool Type:					
No. Centralizers: Top Plugs: Bottom Plugs:						Stage Tool Type				Tool Depth: ft					
Cement Head Type:						Stage Tool Depth: ft				Tail Pipe Size: in					
Job Scheduled For: Arrived on Location: 2006-Dec-22 7:00 Leave Location: 2006-Dec-22 12:30						Collar Type:				Tail Pipe Depth: ft					
						Collar Depth: ft				Sqz Total Vol: bbl					
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	CMT AN PRESS psi	0	0	0	Message						
2006-Dec-22	9:43	48	0.1	0.0	0	0	0	0							
2006-Dec-22	9:43								Sign Auth.						
2006-Dec-22	9:43	48	0.1	0.0	0	0	0	0							
2006-Dec-22	9:44								Safety Meeting						
2006-Dec-22	9:44	48	0.1	0.0	0	0	0	0							
2006-Dec-22	9:44	48	0.1	0.1	0	0	0	0							
2006-Dec-22	9:44								Test Lines 4000 PSI						
2006-Dec-22	9:48	48	0.1	0.4	0	0	0	0							
2006-Dec-22	9:53	250	5.3	11.0	0	0	0	0							
2006-Dec-22	9:58	75	0.0	16.9	0	0	0	0							
2006-Dec-22	10:03	50	0.0	17.2	0	0	0	0							
2006-Dec-22	10:09	50	0.0	17.2	0	0	0	0							
2006-Dec-22	10:14	50	0.0	17.2	0	0	0	0							
2006-Dec-22	10:17	50	0.0	17.2	0	0	0	0							
2006-Dec-22	10:17								Reset Total, Vol = 17.24 bbl						
2006-Dec-22	10:19	46	0.0	0.0	0	0	0	0							
2006-Dec-22	10:24	1703	0.0	0.0	0	0	0	0							
2006-Dec-22	10:27								Test Lines 4000 PSI						
2006-Dec-22	10:27	89	1.6	1.0	0	0	0	0							
2006-Dec-22	10:27								Start Pumping 15x						
2006-Dec-22	10:27	171	1.9	1.2	0	0	0	0							
2006-Dec-22	10:29	934	3.2	8.0	0	0	0	0							

Well		Field		Service Date		Customer			Job Number
CDU #133				06356-Dec-22		CHEVRON CORPORATION			2201752686
Date	Time	Treating Pressure	Flow Rate	Volume	CMT AN PRES	g	g	g	Message
	24 hr clock	psi	bbbl/min	bbbl	psi	g	g	g	
2006-Dec-22	10:33								Circulation At Surface 18 BBLs Out
2006-Dec-22	10:33	1124	3.2	20.8	0	0	0	0	
2006-Dec-22	10:34								Reset Total, Vol = 23.15 bbl
2006-Dec-22	10:34	1105	3.1	23.2	0	0	0	0	
2006-Dec-22	10:34	1114	3.2	24.2	0	0	0	0	
2006-Dec-22	10:34								Start 10 BBLs CW-100
2006-Dec-22	10:34	1134	3.2	24.9	0	0	0	0	
2006-Dec-22	10:37	1099	3.2	32.6	0	0	0	0	
2006-Dec-22	10:37								End CW-100
2006-Dec-22	10:37								Start 10 BBLs F/W Spacer
2006-Dec-22	10:37	1130	3.2	33.1	0	0	0	0	
2006-Dec-22	10:38	682	2.2	34.5	0	0	0	0	
2006-Dec-22	10:38								Inj. Rate & PSI 3 BPM At 1200 PSI
2006-Dec-22	10:38								Reset Total, Vol = 12.47 bbl
2006-Dec-22	10:38	667	2.2	35.6	0	0	0	0	
2006-Dec-22	10:39	690	2.2	38.5	0	0	0	0	
2006-Dec-22	10:41								End Spacer F/W
2006-Dec-22	10:41	688	2.2	41.1	0	0	0	0	
2006-Dec-22	10:41	674	2.3	42.5	0	0	0	0	
2006-Dec-22	10:41								Start Lead Cement At 9:47 AM NM Time
2006-Dec-22	10:42								Lead Cement 550 SKS = 168 BBLs At 13.5 PPG
2006-Dec-22	10:42	635	2.3	43.7	0	0	0	0	
2006-Dec-22	10:42								Lead Set Time 9 Hours & 01 Min
2006-Dec-22	10:42	1051	3.2	45.5	0	0	0	0	
2006-Dec-22	10:44	1003	3.3	52.3	0	0	0	0	
2006-Dec-22	10:49	996	3.2	68.4	0	0	0	0	
2006-Dec-22	10:54	1073	3.3	84.5	0	0	0	0	
2006-Dec-22	10:59	1162	3.2	100.4	0	0	0	0	
2006-Dec-22	11:04	1268	3.3	116.5	0	0	0	0	
2006-Dec-22	11:09	1170	3.1	132.6	0	0	0	0	
2006-Dec-22	11:15	1253	3.1	148.5	0	0	0	0	
2006-Dec-22	11:20	1368	3.1	164.3	0	0	0	0	
2006-Dec-22	11:25	1468	3.3	180.3	0	0	0	0	
2006-Dec-22	11:30	1557	3.1	196.1	0	0	0	0	
2006-Dec-22	11:33								End Lead Cement
2006-Dec-22	11:33	1566	3.1	205.8	0	0	0	0	
2006-Dec-22	11:33								Reset Total, Vol = 170.29 bbl
2006-Dec-22	11:33	1603	3.1	205.9	0	0	0	0	
2006-Dec-22	11:33	1630	3.1	208.0	0	0	0	0	
2006-Dec-22	11:33								Start Tail Cement At 10:40 AM NM Time
2006-Dec-22	11:34								Tail Cement 220 SKS = 52 BBLs At 14.8 PPG
2006-Dec-22	11:34	1637	3.1	209.2	0	0	0	0	
2006-Dec-22	11:34								Tail Set Time At 5 Hours & 53 Min.
2006-Dec-22	11:34	1652	3.1	210.4	0	0	0	0	
2006-Dec-22	11:35	1625	3.1	211.9	0	0	0	0	
2006-Dec-22	11:40	1839	3.1	227.7	0	0	0	0	
2006-Dec-22	11:44	1949	3.3	241.5	0	0	0	0	

Well		Field		Service Date		Customer			Job Number
CDU #133				06356-Dec-22		CHEVRON CORPORATION			2204752696
Date	Time	Treating Pressure	Flow Rate	Volume	CMT AN PRESS	0	0	0	Message
	24 hr clock	psi	bbbl/min	bbbl	psi	0	0	0	
2006-Dec-22	11:44								Cement At Surface 198 BBLS Out
2006-Dec-22	11:45	1994	3.3	243.7	0	0	0	0	
2006-Dec-22	11:50	2018	3.1	259.6	0	0	0	0	
2006-Dec-22	11:55	88	1.7	271.3	0	0	0	0	
2006-Dec-22	11:56								Stop Pumping
2006-Dec-22	11:56	96	2.1	273.6	0	0	0	0	
2006-Dec-22	11:56								End Tail Cement
2006-Dec-22	11:56	95	2.2	274.2	0	0	0	0	
2006-Dec-22	11:57								Close In Valve
2006-Dec-22	11:57	106	2.1	275.1	0	0	0	0	
2006-Dec-22	11:57								Wash Lines
2006-Dec-22	11:57	99	2.2	275.6	0	0	0	0	
2006-Dec-22	12:00	96	2.1	282.1	0	0	0	0	
2006-Dec-22	12:04	47	1.0	287.9	0	0	0	0	
2006-Dec-22	12:04								Reset Total, Vol = 82.03 bbl
2006-Dec-22	12:04								End Wash Lines
2006-Dec-22	12:04	51	1.5	288.1	0	0	0	0	
2006-Dec-22	12:04	53	1.8	288.4	0	0	0	0	
2006-Dec-22	12:04								Start Displacement
2006-Dec-22	12:05	1123	2.7	290.0	0	0	0	0	
2006-Dec-22	12:10	881	0.3	300.5	0	0	0	0	
2006-Dec-22	12:14	1071	0.0	301.3	0	0	0	0	
2006-Dec-22	12:14								12 BBLS Out On Displacement Close Braden Head In
2006-Dec-22	12:15								Squeeze 1 BBL At 1100 PSI
2006-Dec-22	12:15	300	0.0	301.3	0	0	0	0	
2006-Dec-22	12:15								Stop Pumping
2006-Dec-22	12:15	54	0.0	301.3	0	0	0	0	
2006-Dec-22	12:15	54	0.0	301.3	0	0	0	0	
2006-Dec-22	12:16	55	0.0	301.3	0	0	0	0	
2006-Dec-22	12:17	62	0.0	301.3	0	0	0	0	
2006-Dec-22	12:17								Rev. Unit Revers Out
2006-Dec-22	12:18	60	0.0	301.3	0	0	0	0	
2006-Dec-22	12:19								Squeezed 1 BBL = 3 BBLS
2006-Dec-22	12:19	55	0.0	301.3	0	0	0	0	
2006-Dec-22	12:21	55	0.0	301.3	0	0	0	0	
2006-Dec-22	12:22								Circulated 34 BBLS Of Cement To Surface = 111 SKS To Surface
2006-Dec-22	12:22	54	0.0	301.3	0	0	0	0	
2006-Dec-22	12:24	54	0.0	301.3	0	0	0	0	
2006-Dec-22	12:24								End Job
2006-Dec-22	12:24								Stopped Acquisition
2006-Dec-22	12:24	54	0.0	301.3	0	0	0	0	

Well		Field		Service Date		Customer		Job Number	
CDU #133				06356-Dec-22		CHEVRON CORPORATION		2201752006	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT AN PRES				Message
	24 hr clock	psi	bbbl/min	bbbl	psi				
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
3			3.2	388		20			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
1200		900			bbbl	lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	☒ Cement Circulated to Surface?		Volume	34	bbl	
%	bbbl	13 bbl	*F	☐ Washed Thru Perfs To		ft			
Customer or Authorized Representative			Schlumberger Supervisor		☐ Circulation Lost		☒ Job Completed		
Jennings, David			Cantu, Ernest						



Chevron USA INC.
C.D. U.
#133

2/5/07
C-32-21-37
3-025-0698

Downland Top 6521
RHR 64731

96 min Clock
30 min.

(AOR PT)
Luttrell
By Sophie Dicker
C.D. 1-7.0.0.1
OKay
1/5/07