

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-07045
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State 367	
8. Well Number	3
9. OGRID Number	147179
10. Pool name or Wildcat Wantz; Abo	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chesapeake Operating Inc.	
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701	
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>South</u> line and 1980 feet from the <u>West</u> line Section <u>36</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3358 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake, respectfully, request permission to P&A this well per the attached procedure.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

Received
Hobbs
040

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE Shay Stricklin TITLE Regulatory Tech. DATE 01/23/2007

Type or print name Shay Stricklin

E-mail address: sstricklin@chkenergy.com Telephone No. (432)687-2992

For State Use Only

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER FEB 01 2007

Conditions of Approval (if any):

State 367 #3
Lea County, New Mexico
Plugging Procedure

Date: January 22, 2007

Location: 1980' FSL & 1980' FWL Sec. 36-T21S-R37E

Production Casing: 7" 23# J-55 & N-80 0-6,590'

Liner: 5" 6,340-7,528'

PBTD/TD: 7,056' / 7,550'

Current Perfs: Wantz Abo 6,703-7031'

13 3/8 - 295' CIR.
9 5/8 - 2824' CIR.
7 - 6950' 3249'
TOS - 1300'
BOS - 2300'
5 - 6390'-7550' 6390'

Recommended Procedure:

1. MIRU PU. NDWH/NUBOP.
2. Try and release TAC and POH w/ tbg. (Note tbg is reported to be stuck. If unsuccessful, run free point and shoot off tbg. If cut off point is below 6,600', set CIBP @ 6,600'.)
3. RIH w/ open ended tbg to 7,056'. Circulate hole with 9.5# plugging mud. Set a 250 sxs cement bottom plug on top of CIBP and across perfs. Tag plug. Top of plug must be above 5468'. POH w/ tbg.
4. Perforate 7" casing @ 2874' w/ 4 shots.
5. RIH w/ tbg to 2875'. Set a 25 sxs cement casing shoe plug. Tag plug.
6. Pull tbg up to 1350'. Set a 25 sxs top of salt plug.
7. Pull tbg up to 350'. Fill casing back to surface with cement. POH w/ tbg. Top off casing with cement.
8. RD and move off. Install dry hole marker and cut off dead men. Restore location.

Received
Hobbs
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CURRENT WELLBORE SCHEMATIC

CHESAPEAKE OPERATING INC.

PROPOSED P & A



WELL : STATE 367 #3

FIELD : WANTZ

LOCATION : 1,980' FSL & 1,980' FWL, UNIT LEA CO, SEC. 36-T21S-R37E

COUNTY : LEA

STATE : NM

ELEVATION : GL - 3,358' RKB - 3,369'

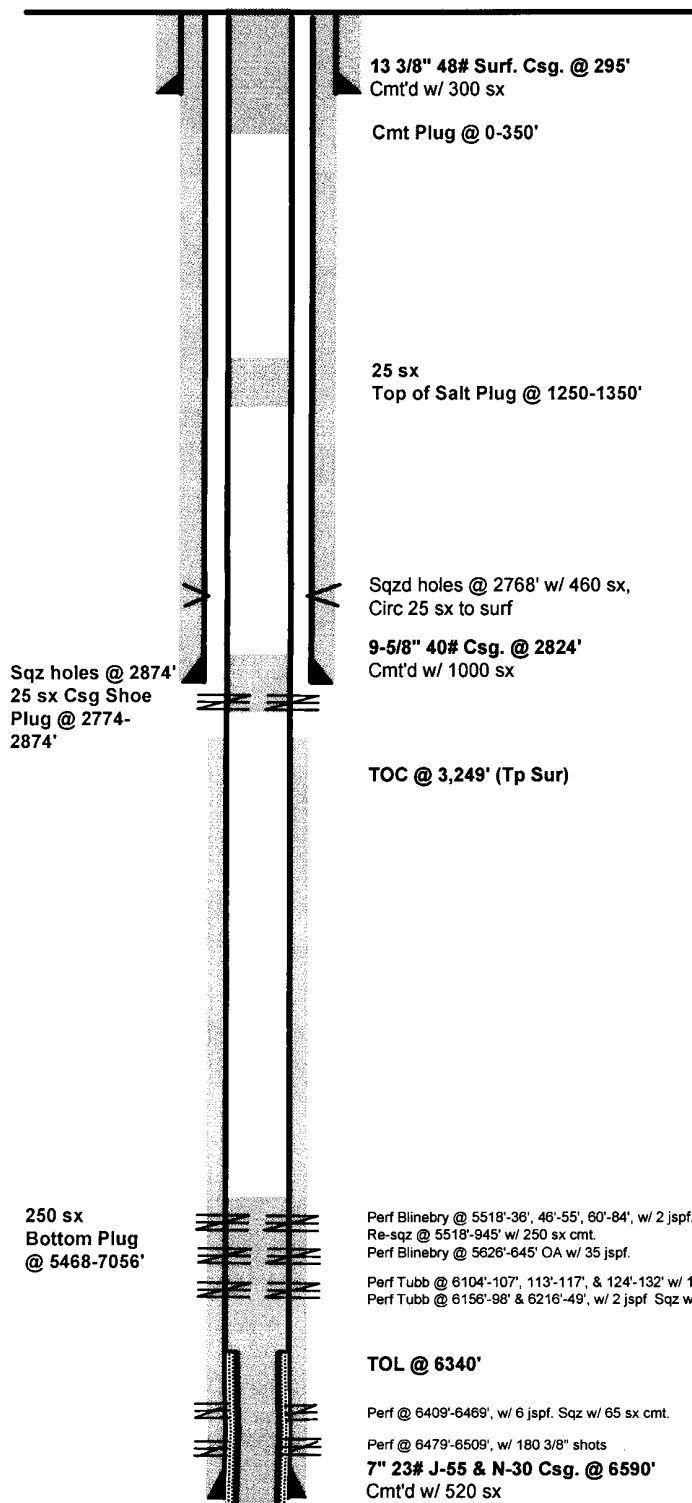
API #: 3002507045

SPUD DATE: 09/18/1947

RIG RELEASED: 11/25/1947

COMPL DATE: 11/25/1947

HOLE
SIZE



Well History:

11/4/47: Cmt'd behind 7" csg @ 3249'. Perf @ 6479'-6509' Made 180 holes; Acddz w/ 500g 15% MA.

11/6/47: Acddz w/ 2000g 15% MA. Re-acddz w/ 4000g 15%.

11/11/47: Perf @ 6409'-6469' (6 jspf).

11/20/47: Acddz w/ 2000g MA IR 1.4 BPM. Re-acddz w/ 4000g. Re-acddz w/ 8000g 15% IR 3.2 BPM.

3/4/55: Frdd @ 6409'-6509' with 20,000g & 20,000# sd. IR 7.6 BPM.

6/19/55: Set CIBP @ 6300'; Cap w/ 2 sx. Perf Tubb @ 6156'-6198' and 6216'-6249' w/ 2 jspf. Acddz w/ 1000g MA; IR 2.6 BPM. Re-acddz w/ 4000g 15% IR 4.8 BPM 2400 PSIG. Perf Blinebry @ 5518'-5536', 5546'-5555', 5560'-5584'; 2jspf. Acddz w/ 1000g MA IR 1.1BPM. Re-acddz w/ 4000g 15% IR 2.4 BPM.

9/30/55: Dual completion on Blinebry & Tubb.

6/26/72: Perf Tubb @ 6104'-6107', 6113'-6117', & 6124'-6132' (1 jspf) Acddz w/ 1000g 15% 24BS AIR 5 BPM. Frac w/ 20,000g of water & 20,000# 20/40 sdw 500# rs, AIR 15.4 BPM.

10/25/72: P: Blinebry 3BC 512 MCFG; Tubb OBC & 8 MCFG.

5/16/77: Set cmt. Ret. @ 6080'; Sqz Tubb @ 6104'-6249' w/ 450 sx cmt; Perf Blinebry @ 5626', 32', 36', 42', 47', 48', 5707', 28', 37', 44', 48', 52', 58', 62', 68', 96', 5818', 24', 28', 38', 42', 47', 60', 64', 68', 73', 78', 85', 89', 5914', 20', 30', 36', 40', 45', with 35 holes. Acddz @ 5626'-5945' w/ 2480g 15% w/ 50 bs AIR 3.4 BPM; Had communication w/ 5518'-5584' perms. Frac from 5518'-5945' w/ 5000# 100 mash, 16,500# 20/40 sd AIR 19.8 BPM. Survey showed all frac into old perms from 5518'-5584'. Spot acid @ 5626'-5945'. Acddz @ 5518'-5945' w/ 2000g 15% 50BS. Survey showed perms 5626'-5945' taking acid. Frac from 5518'-5945' w/ 49,980g 15,000# 100 mask 58,200# 20/40 sd 1050# RS AIR 15 BPM. Temp surv showed all perms fraced.

6/28/77: P: 5BO, OBLW, 68 MCFG.

10/24/81: POP Blinebry single.

8/6/84: Sqz Blinebry from 5518'-5945' w/ 400 sx. Perf squeezed hole @ 2768'. Cmt w/ 460 sx. Circ with 25 sx to pit. DO CIBP @ 6310'. Sqz @ 6409'-6509' w/ 65 sx.

8/29/84: Drid to 7550'. Set 5" 15# liner @ 6340'-7550'. Cmt w/ 145 sx.

9/5/84: Perf Wantz Abo @ 7068', 92', 7104', 20', 45', 99', 7207', 39', 67', 7315', 28', 47' Made 12 holes. Reperf same depths (12 holes) Acddz @ 7315'-47' w/ 378g, 2BS, 7199'-7267' w/ 483g, 3BS, 7068'-7145' w/ 588g, 4BS. Re-sqz Blinebry @ 5518'-5945' w/ 250 sx cmt; Set CIBP @ 7056'. Perf Wantz Abo @ 6931', 55', 64', 88', 7007', 23', 31' with 7 holes. Acddz @ 6931'-7031' w/ 1000g, 6BS. AIR 2BPM. Re-acddz @ 6931'-7031' w/ 4000g, 7BS AIR 5.8 BPM. Frac @ 6931'-7031' w/ 2000g 15% 18,000g 5000# 20/40 sd AIR 8.5 BPM. Perf Wantz Abo @ 6703', 42', 6819', 73', 97' with 5 holes. Acddz @ 6819'-6897' w/ 384g 15% 2BS A IR 2BPM. Acddz @ 6703'-42' w/ 284g 15% 1BS AIR 2 BPM, Acddz @ 6703'-6897' w/ 5000g 15% 4 BS AIR 5 BPM.

10/23/84: P 24 hrs: 6703'-7031' 6 BO, 6 BW, 19 MCF.

7/1993 - 7/9/95: Misc well servicing.

11/22/05: Ran flow line from well to central battery. Unseated pump, LD 164 - 3/4" and 116 - 5/8" rods, attempt to release TAC w/ no success, RDMO.

11/28/05: 24 hrs, 0 BO, 0 BW, 0 MCFG, TP 0#, CP 25#.

PROPOSED P & A