

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07741
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Warren McKee Unit
8. Well Number 202
9. OGRID Number 192463
10. Pool name or Wildcat Warren McKee

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type Steel Depth to Groundwater 60' Distance from nearest fresh water well <100' Distance from nearest surface water <1000'
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter J : 1980 feet from the south line and 1980 feet from the east line
Section 7 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3584'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER: <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	
MULTIPLE COMPLETION <input type="checkbox"/>	

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/6/07

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Gay W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE

Conditions of Approval, if any:

FEB 02 2007

FEB 02 2007

WARREN MCKEE UNIT #202

01/08/2007 CMIC: Ed Bowley

Set steel rig mat. MIRU Triple N rig #22 and plugging equipment. ND wellhead, WO spool, and NU BOP. SDFN.

01/09/2007 CMIC: Ed Bowley

RU reverse unit. RIH w/ 4 3/4" bit, six drill collars, and 137 jts 2 3/8" workstring, tagged PBTD @ 4,478'. PU swivel and started drilling @ 10:30. Drilled cement retainer, no cement below retainer. RD power swivel and continued in hole, total 276 jts tbg to 8,798'. RD reverse unit and start OOH w/ BHA. SDFN.

01/10/2007 CMIC: Ed Bowley

Notified NMOCD, Gary Wink. Continued OOH w/ BHA, laid down collars & bit. RIH w/ tubing to 8,798'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 8,798 - 8,552'. POOH w/ tubing to 7,144'. Loaded hole w/ mud and pumped 25 sx C cmt 7,144 - 6,898'. POOH w/ tubing. RIH w/ wireline and perforated casing @ 5,900', POOH w/ wireline. RIH w/ AD-1 packer, SD due to tubing elevators.

01/11/2007 CMIC: Ed Bowley

Replaced 2-3/8" elevators and continued in hole w/ packer to 5,491'. Loaded hole, set packer, established rate of 1 BPM @ 900 psi with communication to 2-3/8" x 5 1/2" annulus. SI 5 1/2" and obtained circulation in 5 1/2 x 8-5/8", 1 BPM @ 1,400 psi. RIH w/ packer to 5,678' and checked rate, squeezed 50 sx C cmt @ 5,900'. POOH w/ packer to 4,370' and pressure-tested previous casing leak 4,609 - 4,640' to 1,200 psi, held. POOH w/ packer and WOC. RIH w/ wireline and tagged cmt @ 5,690', POOH w/ wireline. RIH w/ tubing to 4,680' and pumped 25 sx C cmt w/ 2% CaCl2 @ 4,680'. POOH w/ tubing and WOC. RIH w/ wireline and tagged cmt @ 4,470', PUH and cut 5 1/2" casing @ 3,815', POOH w/ wireline. ND BOP and wellhead, speared 5 1/2" casing, and RU casing tools. POOH w/ 30 jts 5 1/2" casing. SDFN.

01/12/2007 CMIC: Ed Bowley

Finished POOH w/ 5 1/2" casing, total 117 jts R3 15.5# ST&C casing. RD casing tools and RU tubing tools. RIH w/ tubing to 3,868'. RU cementer and loaded hole w/ mud, pumped 75 sx C cmt w/ 3% CaCl2 @ 3,868'. POOH w/ tubing to 1,500' and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 3,590', POOH w/ wireline. Pumped 50 sx C cmt w/ 3% CaCl2 @ 1,500'. POOH w/ tubing to 405' and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 1,350'. POOH w/ wireline. Pumped 50 sx C cmt @ 405'. POOH w/ tubing, SD for weekend.

01/15/2007 CMIC: Ed Bowley

Ice. Notified NMOCD. RIH w/ wireline, tagged cmt @ 260'. POOH w/ wireline. ND BOP and pumped 15 sx C cmt 50' to surface. RDMO.