

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-23270
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Hobbs (G/SA) Unit Section 30
8. Well No.	313
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposal)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>B</u> : <u>405</u> Feet From The <u>North</u> <u>2272</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3657' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Squeeze/Open add. Perfs/Acid treat <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. NU BOP. POOH w/tbg & packer.
2. RIH w/casing scraper & tag @4369'. Dump sand for plug back.
3. RIH tagged & adjusted plug back to 4155'.
4. RIH w/cement retainer set @4050'. Mix & pump 100 sxs of Premium Plus w/.6% Halide 322 lead, 65 sxs w/2% Cal Chloride & .2% super CBL. Sting out of retainer.
5. RU wire line & perforate 5-1/2" casing @1000'. RD wire line.
6. RU HES, pump 300 sxs Premium plus w/3% Cal Chloride down 5-1/2" casing & circ out surface pipe. Displace down to 850' with 20 bbl fresh water. RD HES. Shut down waiting on cement.
7. RIH bit & collars. Tag top of cement @869'. Drill out cement from 869 to 1063', fell out of cement. Circ hole clean. Test casing to 1000#. OK.
8. Drill out CICR @4050'. Drill cement down to 4150'. Circ clean. Test squeeze to 1000 PSI. OK. Drill out sand to 4300'. Circ clean.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 01/24/2007
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Lang W. Wink **OCD FIELD REPRESENTATIVE II/STAFF MANAGER**
CONDITIONS OF APPROVAL IF ANY:

FEB 02 2007

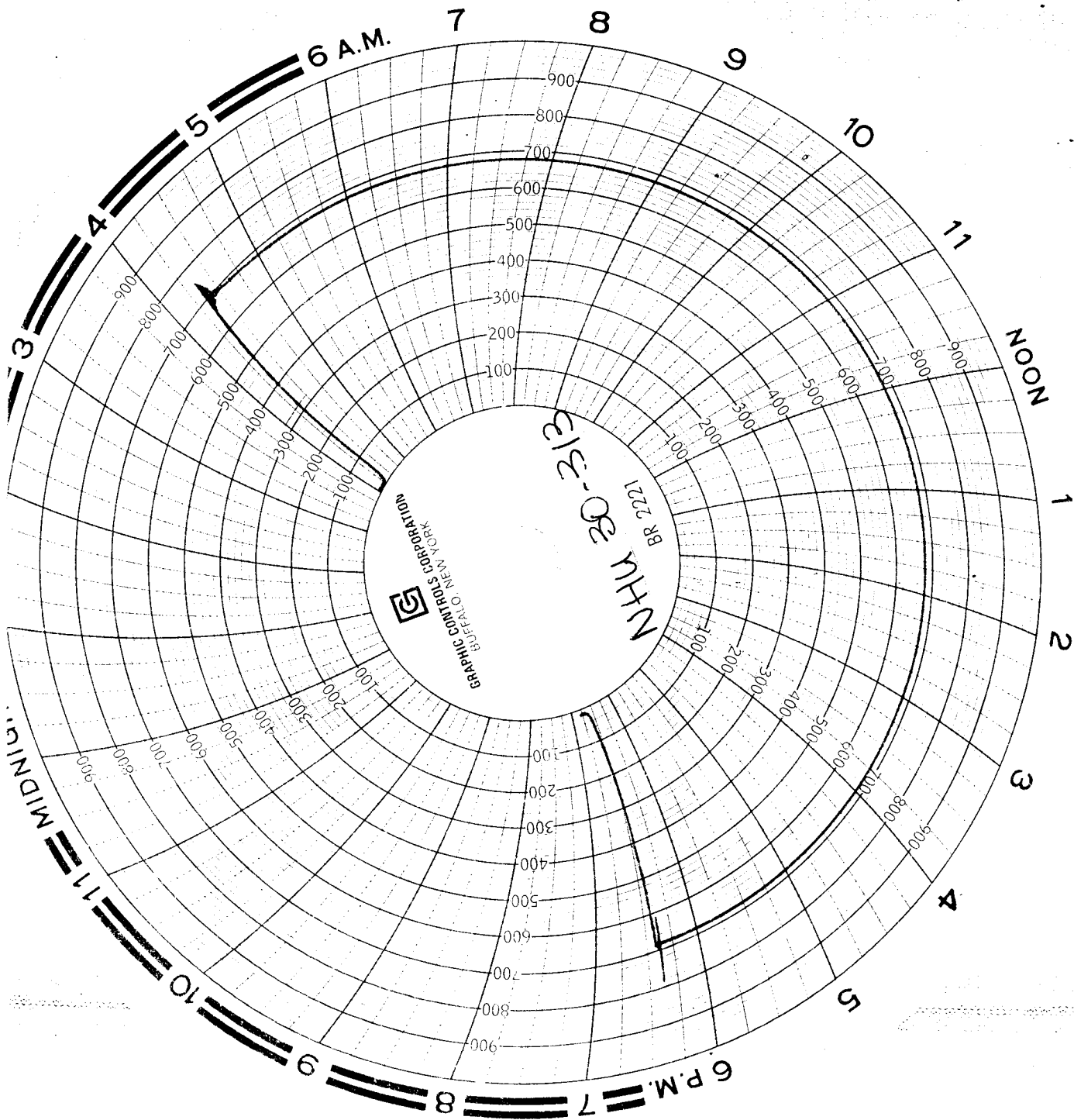
NHU 30-313 01/24/2007

9. RU Schlumberger wire line & perforate @4242 to 4283' w/180 degree spiral phase 2 JSPF. RD Schlumberger wire line.
10. RIH w/ treating packer set @4155'. RU HES acid truck & pump 2500 gal of 15% HCL acid & 500# gelled rock salt. POOH w/pkr.
11. RIH with 5-1/2" Uni-6 packer on 123 jts of 2-7/8" Duoline tubing. Packer set @4064'.
12. Test casing to 680 PSI for 30 minutes & chart for NMOCD.
13. RDPU. Clean location.

RUPU 12/18/06

RDPU 01/04/07

Received
Hobbs
000



Ox4 Permain
North
Hobbs
Unit
30-313

American Valve & Meter
Pate Trucking
Bud Collins

Serial Number 12512

Calibrated

7-25-0

1/04/07