

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25706
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	43
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4000' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter A : 35 Feet From The NORTH Line and 127 Feet From The EAST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: WELLWORK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-06: MIRU.
12-18-06: REL PKR. TIH W/2 3/8" TBG TO 2575'.
12-19-06: TAG FILL @ 4713'. DRILL OUT SCALE FILL 4713-4765' PBTD.
12-20-06: N/A
12-21-06: RAN MICROVERTILOG 4367-SURFACE. TIH W/PKR & TBG TO 4283. SET PKR.
12-22-06: ACIDIZE W/5000 GALS 15% HCL.
12-27-06: RU SWAB. REL PKR. TIH W/BIT & TBG TO 4286'.
12-28-06: TIH W/BIT TO TAG TIGHT SPOT IN CSG @ 4406'. FELL THRU @ 4705'. C/O TO 4808.
12-29-06: PU PKR & 2 3/8" TBG TO 1923'.
01-02-07: TIH W/PKR & SET @ 4270. CIRC W/PKR FLUID.
01-03-07: TEST CSG TO 300 PSI. LEAD OFF 40# IN 30 MINS. RETEST 300# OFF 10# IN 35 MINS. PMP 10 BBLS DN TBG. RIG DOWN.
FINAL REPORT

Received
Hobbs
OED
2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 1/8/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

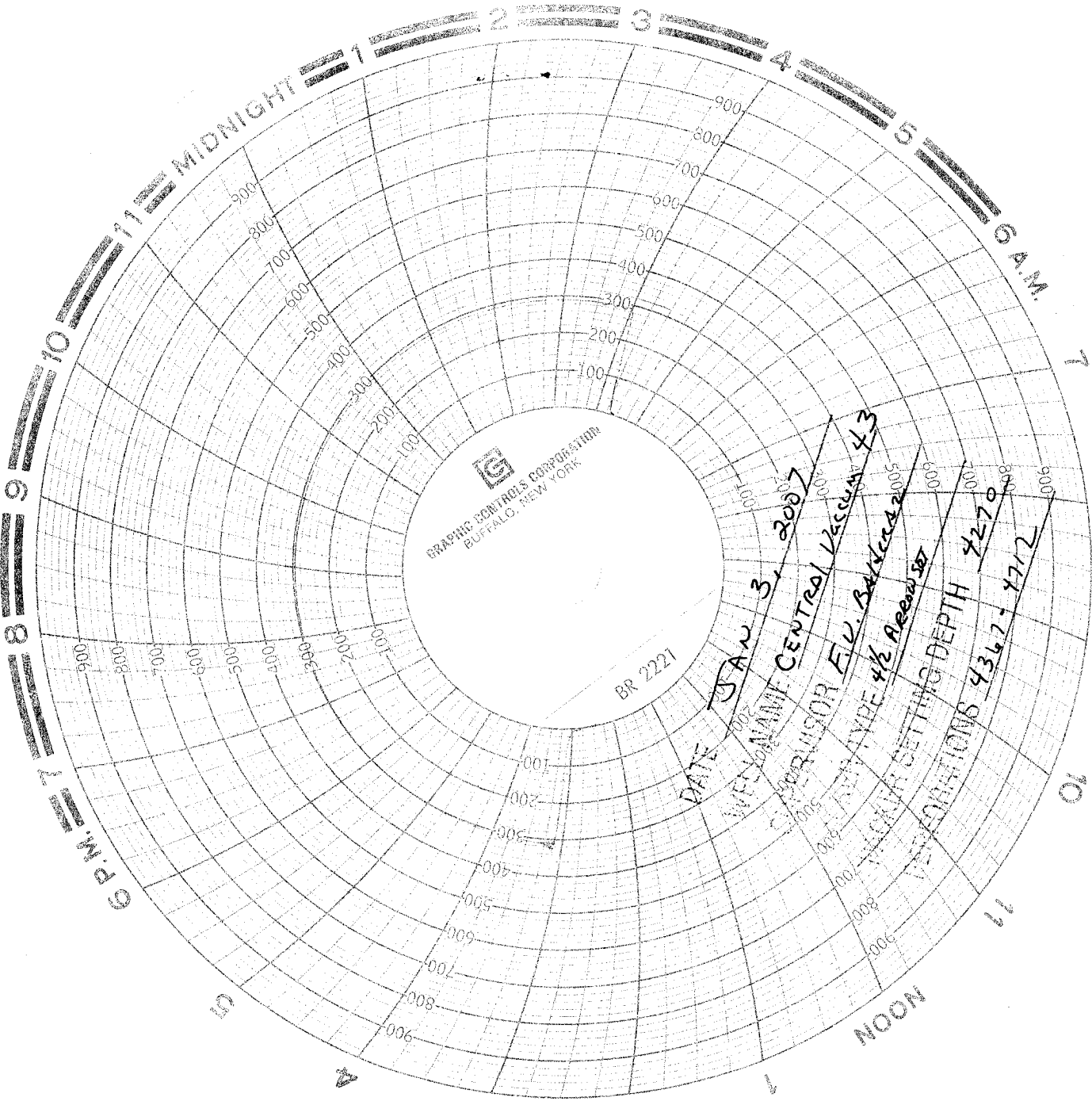
APPROVED Harry W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

FEB 02 2007



BR 2221

DATE JAN 3, 2007
WELL NAME CENTRAL Vacuum 43
COMPRESSOR F.V. Bakken 2005
PRODUCTION TYPE 4 1/2 Area 50
PRODUCTION SETTING DEPTH 4270
PRODUCTION 4347 - 4712