State of New Mexico Energy, Minerals and Natural Resources Department

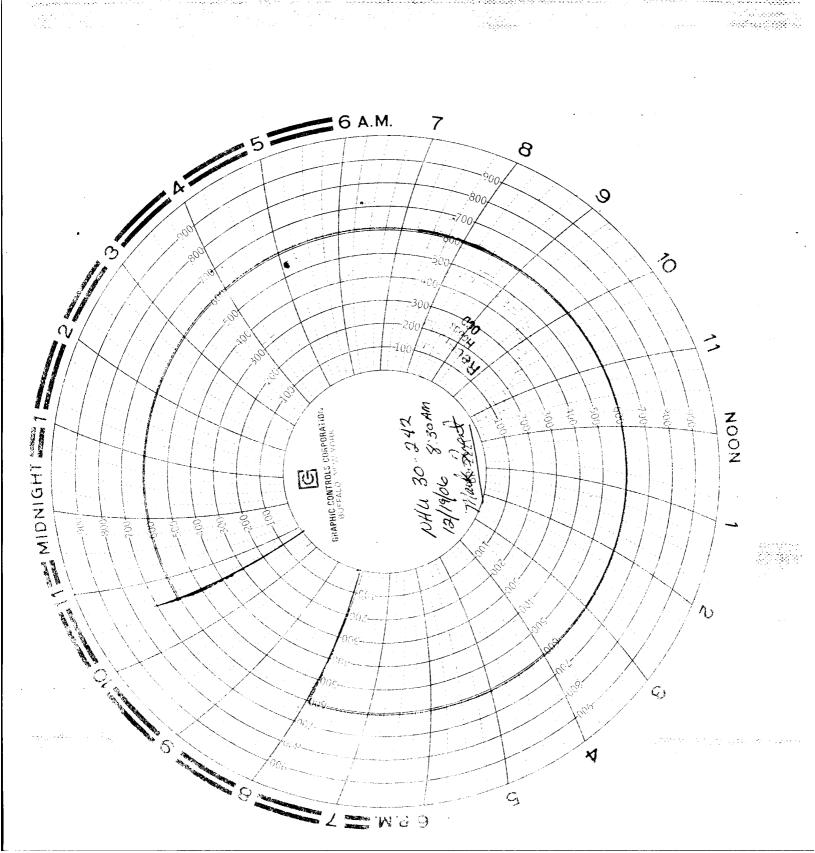
Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION			
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-28886		
DISTRICT II			5. Indicate Type of Lease		
301 W. Grand Ave, Artesia, NM 88210			STATE X FEE		
<u>DISTRICT III</u>			6. State Oil & Gas Lease No.		
1000 Rio Brazos Rd, Aztec, NM 87410					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Unit		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			Section 30		
1. Type of Well:			8. Well No. 242		
Oil Well Gas Well Other Injector					
2. Name of Operator			9. OGRID No. 157984		
Occidental Permian Ltd.			10. Pool name or Wildcat Hobbs (G/SA)		
3. Address of Operator LICE I Poy 00 Depute City, TV 70323					
HCR 1 Box 90 Denver City, TX 79323				-4-70	
	Foot Power The Co. of	1400 For	A '	Line	
Unit Letter N : 200	Feet From The South	Fee	1	1	
Section 30	Township 18-S	Range 38-1	E NMPM	County	
eranggapakkar k ^a ranga ^k aranga ^k aranga. Penanggapakkar karangan	11. Elevation (Show whether DF, RK 3662' KB	(B, RT GR, etc.)			
Pit or Below-grade Tank Application	or Closure			oco	
Dit Toma Donth of Ground V	Water Distance from n	earest fresh water well	Distance from nearest sur	face water	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material					
Pit Liner Thickness mil	Below-Grade Fank: Volume	bois, Construction W.	aterial	Jacob Comment	
12. Check A	Appropriate Box to Indicate Na NTION TO:		Other Data SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING C	ASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG & AB	ANDONMENT	
	Multiple Completion	CASING TEST AND CEMEI	NT JOB		
				X	
OTHER:			erfs/Acid Treat		
13. Describe Proposed or Completed Oper proposed work) SEE RULE 1103. For 1. RUPU & RU. Kill well. NU BOP. 2. RU Gray wireline & RIH with 5-1/2. 3. RIH with workstring & tag CIBP @44. RIH & tag PB @4194. Retag sand 15. RIH with 5-1/2" cement retainer set (6. RU HES, pump 15 bbl spacer, 100 sx. Displaced cement with 10 bbl water. P. 7. RIH with bit & collars. Drill out cem 8. Wash out sand to CIBP @4245. Dr. 9. RIH with PPI packer. Acidize perfs.	or Multiple Completions: Attach we Pull out of hole with tbg & packer CIBP set @4245'. RD Gray with 245'. Spotted 8 sacks of sand. BP @4194'. @4100'. se Premium plus w/.6% Halide 9 lower pump 15 bbl displacement. Revenent retainer @4100'. Drill on ce till CIBP loose & push to 4308'. w/3825 gal of 15% PAD acid. Personal das with the same purpose and the same push to 4308'. w/3825 gal of 15% PAD acid. Personal das with the same push to 4308'.	rellbore diagram of proposed or. ireline. ead & 150 sxs Premium pluse out 15 bbl fresh water & tement from 4102 to 4194'. Circ hole clean. OOH w/PPI packer. ta on attached sheet***	us w/2% Cal chloride, .2% Sup .9 bbl cement slurry. SD to wa Circ clean. Test squeeze to 10	er CBL tail. ait on cement. 00 PSI. OK.	
I hereby certify that the information above is truconstructed or	ue and complete to the best of my know	vieage and belief. Burther certify	inat any pit or below-grade tank has	occii/wiii de	
closed according to NMOCD guidelines	, a general permit	or an (attached) alternative plan			
SIGNATURE MINDLY	Li Johnson	JITLE Administrative	e Associate DATE	01/15/2007	
	nnson (E-mail address:	mendy johnson of the pro-	TELEPHONE NO. SENTATIVE II/STAFF MAR	806-592-6280	
For State Use Only	11		THE ITSTAFF MAR	Inches	
APPROVED BY Lauf W. Wink TITLE			DATE	DATE	
CONDITIONS OF APPROVAL IF ANY				0 2 2007	

NHU 30-242 01/15/2007

- 10. RIH with 5-1/2" G-6 packer w/1.875 F profile on 126 jts of 2-7/8" Duoline 20 tbg. Packer set @4005'
 11. Test casing to 600 PSI and chart for NMOCD.
 12. RDPU & RU. Clean location.

RUPU 12/04/06 RDPU 12/19/06



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