

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator

Occidental Permian Ltd.

157984

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2500 FNL 2524 FEL SWNE(G) Sec 15 T24S R37E

5. Lease Serial No.

NM0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

South Mattix Unit Federal

NM 71037D

8. Well Name and No.

43

9. API Well No.

30-025-31477

10. Field and Pool, or Exploratory Area

Fowler; Upper Yeso

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-5660' PBDT-5658' PERFS-5116-5642'

8-5/8" 32# csg @ 1050' w/900sx, 12-1/4" hole, TOC-Surf-Circ

5-1/2" 15.5# csg @ 5660' w/750sx, 7-7/8" hole, TOC-Surf-Circ

1. RIH & Set CIBP @ 5066', dump 5sx cmt to 5016'

2. M&P 25sx cmt @ 3161-3061'

3. M&P 25sx cmt @ 2480-2380'

4. M&P 25sx cmt @ 1100-1000' WOC-Tag

5. M&P 25sx cmt @ 300-200'

6. M&P 15sx cmt Surface Plug

10# MLF between plugs

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

11/3/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Harry W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED

Date

JAN 10 2007

WESLEY W. INGRAM

PETROLEUM ENGINEER

Occidental Permian Ltd.
South Mattix Unit Federal #43
API No. 30-025-31477

15sx Surf

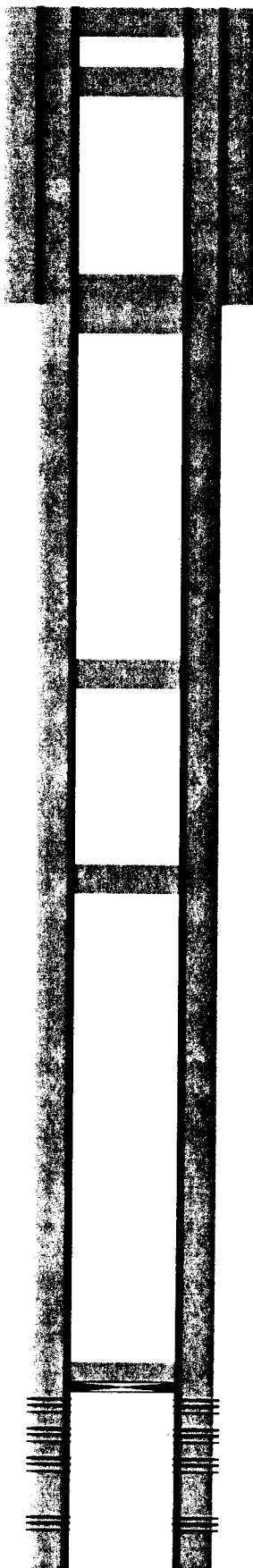
25sx @ 300-200'

25sx @ 1100-1000' WOC-Tag

25sx @ 2480-2380'

25sx @ 3161-3061'

CIBP @ 5066' dump 5sx to 5016'



TD-5660'

12-1/4" hole @ 1050'
8-5/8" csg @ 1050'
w/900sx-TOC-Surf-Circ

Perfs @ 5116-5642'

7-7/8" hole @ 5660'
5-1/2" csg @ 5660'
w/750sx-TOC-Surf-Circ

**South Mattix Unit Federal 43
Occidental Permian Ltd.
January 10, 2007
Plug and Abandonment Procedure**

Step 1 Okay

Step 2 Move plug to top of Glorieta (NMOCD req.) approximate top from offset wells is 4830 feet. Set 25 sack plug from 4780 – 4880 feet.

Step 3 Okay

**Step 4 Lengthen plug to Top of Salt – offset well has Top of Salt at 1190'.
Remainder of step 4 okay.**

Steps 5 & 6 Okay

WWI 011007