

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-34829
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Townsend State
8. Well Number 9
9. OGRID Number 6137
10. Pool name or Wildcat Big Dog; Strawn, South (96690)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260	
4. Well Location  Unit Letter <u>J</u> : <u>3927'</u> feet from the <u>North</u> line and <u>1940'</u> feet from the <u>East</u> line  Section <u>2</u> Township <u>16S</u> Range <u>35E</u> Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4119' GR; 4133' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**12/12/06-12/23/06:** MIRU. POOH w/production tubing & packer. Dumped 42' cement on top of CIBP @ 11470'. Circulated wellbore with 10 ppg mud. Cut 5-1/2" production casing at 9360'. Unable to pull casing free. Spot 30 Sx cement across cut from 9092' to 9410'. Tagged cement plug at 9102'. Cut 5-1/2" production casing at 8200'. POOH and lay down 5-1/2" production casing. Set 30 Sx cement stub plug from 8110' to 8250'. Tagged TOC at 8110'. Set 30 Sx cement plug from 7183' to 7300'. Set 30 Sx cement plug at 4656'. Tagged TOC at 4650'. Only 6' fill. Spot 30 Sx cement plug at 4650'. Tagged TOC at 4490'. This covers 8-5/8" casing shoe @ 4606'. Set 30 Sx cement plug from 2715' to 2830'. Set 30 Sx cement plug at 490'. Tagged TOC at 362'. This covers 13-3/8" surface casing shoe at 440'. Set 20 Sx cement plug from 60' to surface.

**1/11/07:** Cut wellhead off and set dry hole marker. Well plugged and abandoned.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie D. Slack TITLE: Engineering Technician DATE 1/11/07

Type or print name Ronnie G. Slack E-mail address: Ronnie.Slack@dvn.com Telephone No. 405-552-4615  
(This space for State use)

APPROVED BY Hayward Wink DATE FEB 02 2007  
Conditions of approval, if any OC FIELD REPRESENTATIVE II/STAFF MANAGER

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: <b>Townsend State 9</b>		Field: <b>North Shoebar Morrow</b>	
Location: <b>3927' FNL, 1940' FEL, Sec 2-16S-35E</b>		County: <b>Lea</b>	State: <b>NM</b>
Elevation: <b>4119' GR</b>		Spud Date: <b>1/27/00</b>	Compl Date: <b>4/12/00</b>
API#: <b>30-025-34829</b>	Prepared by: <b>Ronnie Slack</b>	Date: <b>1/11/2007</b>	Rev:

**PLUGGED & ABANDONED ON 1/11/07**

17-1/2" Hole  
13-3/8", 48#, H40, STC, @ 440'  
 Cmt'd w/ 460 sxs CI C. Cmt to surface

11" Hole  
8-5/8", 32#, N80, @ 4606'  
 Cmt'd w/ 1800 sxs 65/35 POZ + 250 sxs "C"  
 Cmt to surface

TOC @ 9460' (CBL-3/14/00)  
 1000 psi applied

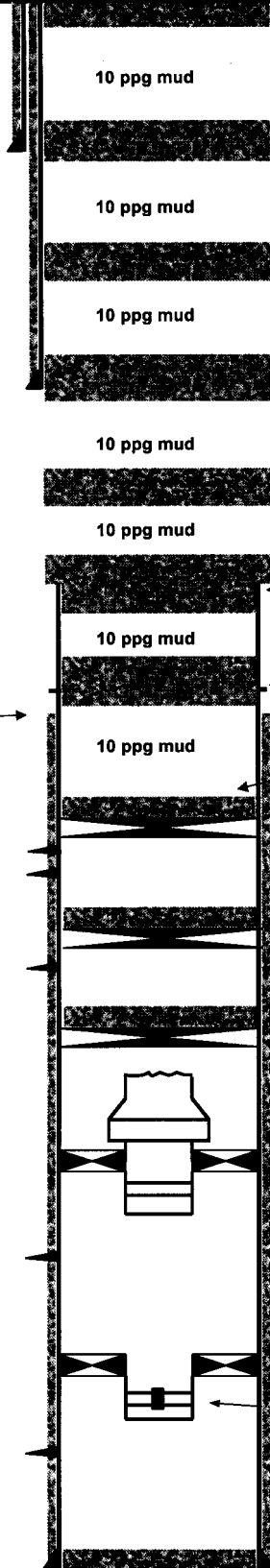
**STRAWN** (8/4/06)  
11524-11530  
11538-11542  
 8/8/06: acidized w/1500 gals, 15% NeFe  
 8/9/06: swab dry. SI.

**ATOKA** (6/28/06)  
11918' - 11928' 3 spf 120°  
 6/30/06: acidized w/28 bbls 7.5%  
 7/18/06: Fraced w/20K# ultraprop 18/40

**MORROW PERFS** (perfed 4/1/00)  
12,350' - 12,358'  
 perfed w' 4" csg guns, 4 SPF  
 Frac'd w/ 500 gals 7.5% HCL, 50000 gals foam,  
 55600# 20/40 sand (4/5/00)  
 4/27/00: 2060 Mcfd, 18 bo, 0 bw, 390 psi, 64/64"

**MORROW PERFS:** (perfed 3/18/00)  
12500' - 12510' 4" csg guns  
 Acidized (3/21/00)  
 Frac'd w/ 25500#, 20/40 interprop (3/27/00)

7-7/8" Hole  
5-1/2", 20#, S95, @ 12,900'  
 Cmt'd w/ 200 sxs "H" + 450 sxs "C"



1. Set 20 Sx cement from 60' to surface.  
 2. Cut wellhead off and set dry hole marker.

1. Set 30 Sx cement plug @ 490'. Tagged TOC @ 362' (128')

1. Set 30 Sx cement plug from 2715' to 2830' (115' plug)

1. Set 30 Sx cement plug @ 4656'. Tagged TOC at 4650'. 6' fill.  
 2. Set 30 Sx cement plug @ 4650'. Tagged TOC @ 4490'. (160' plug)

1. Set 30 Sx cement plug from 7183' to 7300' (117' plug)

1. Cut 5.5" casing @ 8200'. POOH w/casing  
 2. Set 30 Sx stub plug from 8110' to 8250'. Tagged @ 8110' (140' plug)

1. Cut 5.5" casing @ 9360'. Unable to pull free.  
 2. Spot 30 Sx cement across cut from 9092 to 9410'. Tagged TOC @ 9102'. (308' plug)

1. Capped CIBP @ 11470' w/42' cement  
 2. Circulated wellbore w/ 10 ppg mud.

CIBP @ 11470' (8/31/06)

35' Cement. PBD @ 11865' (8/4/06)  
 CIBP @ 11900' (8/4/06)

35' cement on top. PBD @ 12192'  
 CIBP @ 12,227' (6/28/06)

Cut Tubing @ 12264'. Unable to jar packer free (6/23/06)

Attempted to release from packer. No success. Land tubing w/ 15 pts compression (4/9/00)  
**Arrowset Packer @ 12270' (4/8/00)**

1.875" profile-? Pulled equalizing plug and blanking plug set in nipple profile (4/12/00)

**10 K Arrowset Packer @ 12403' (3/21/00)**  
 10' sub, 1.83 F profile  
 blanking plug set in nipple profile (3/31/00)

PBTD @ 12,817' (3/16/00)

TD @ 12,900' (3/4/2000)