

OCD-HOBBS

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC-029509A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MC Federal #5

9. API Well No.

30-025-34973

10. Field and Pool, or Exploratory Area

Maljamar;Abo

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

COG Operating LLC

3. Address and Telephone No.

550 W. Texas, Suite 1300, Midland, TX 79701 (432)685-4372

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

990 FSL & 1650 FWL, Sec. 21 T17S R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

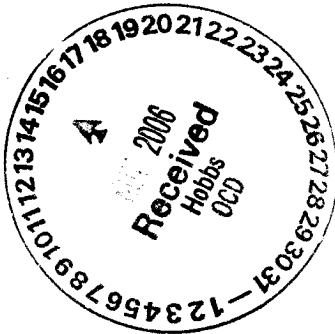
TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Deepen
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

COG Operating LLC proposes to Deepen the MC Federal #5 to a total depth of 7000'. This well has 7" casing currently set at 6004'. We will drill a 6 1/8" hole to 7000', log well and run 4 1/2" casing and cement. We also request use of a workover pit to complete this operation.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed Gary W. SherrellTitle Production Clerk

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any: _____

Title _____

APPROVED 11/1/06

NOV 9 2006

FREDERICK WRIGHT
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to deepen this well to 7000' based on the following information provide by Jerry Sherrell on 11/08/06:
2. The well will be deepened using 9.0 ppg mud and a 2M BOP system.
3. The work over pit will be located in the same area as the original drilling pit.
4. The well will be completed with 4½ inch 11.6# J-55 casing and cemented to the surface.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 11/09/06