Submit 3 Copies To Appropriate District Office •	State of N Energy, Minerals a					Form May 27, 26	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, minerals as	iid i tatai	ai resources	WELL API 1	NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	ATION	DIVISION	30-025-3656			
District III	1220 South S		•	5. Indicate T			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,			STAT		EE 🛛	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sairta 1 0,	1111 07	303	6. State Oil	& Gas Lease	NO.	
87505	ICEG AND DEDODES ON	WELL C					
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI		EN OR PLU		7. Lease Nai Laguna Deep	·	greement Name	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 008			
2. Name of Operator					9. OGRID Number		
Cimarex Energy Co. of Colorado				162683			
3. Address of Operator PO Poy 140007: Irving TV 75014 0007				 Pool name or Wildcat Gem; Morrow, East (Gas) 			
PO Box 140907; Irving, TX 75014-0907					w, East (Gas)		
4. Well Location Unit Letter M:	560 feet from the So	outh 1	ine and 660	feet from th	e West	line	
	ownship 198 Range			Cour			
300000	11. Elevation (Show whe				ny <u>Bou</u>		
	3602' GR		<u> </u>				
Pit or Below-grade Tank Application							
Pit type Depth to Groundwater_						ter	
Pit Liner Thickness:	Below-Grade Tank: Volum			struction Materia		•	
12. Check	Appropriate Box to Ind	licate Na	ature of Notice,	Report or O	ther Data		
NOTICE OF IN	NTENTION TO:	1	SUB	SEQUENT	REPORT	OF.	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK			ING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	☐ P AND	Α	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	ГЈОВ			
OTHER:			OTHER:	,	Add Morrow P	arfa 🔯	
13. Describe proposed or co	mpleted operations. (Clear)	Į					
date of starting any proposed wor recompletion.							
10-27-06 Set CIBP @ 1335	0' w/ 35' cmt						
10-28-06 Pressure tested Cl							
	3204'-13209' and 13250'-13	3254' 6 s _l	pf 60 holes.				
11-02-06 Acidized 13204'-13254' w/ 1000 gal 7-1/2% Gas Well Acid w/ 75 7/8 RCN 1.3 SG balls.							
11-10-06 Perfed Morrow 13170'-13174' 6 spf 30 holes. 11-14-06 Acidized 13170'-13174' w/ 800 gal 7-1/2% Gas Well Acid w/ 36 7/8 RCN 1.3 SG balls.							
	421 jts 2-3/8" L-80 to 1309			N 1.3 SG balls	•		
That tuoning unity.	421 jts 2-5/6 15-60 to 150	y, with p	deker.	, .			
					5100.0077	San San	
				100			
				/ ;	02.00	<u>57</u> /	
				337	કું કું છું ું	5	
					8 Z &	🔈 के	
				Viz.	वै		
I hereby certify that the information above is	true and complete to the best of m	v knowledo	e and belief I further o	ertify that any nit	or helow-grade t	ank has been/will be	
constructed or closed according to NMOCD	guldelines X, a general permit 🔲	or an (attacl	ned) alternative OCD-ap	proved plan .	_	ank has been will be	
SIGNATURE Latalu	True ger TITI	LE	Reg Analyst 1	DATI	E December	er 27, 2006	
Type or print name Natalie Kru	ueger email ad	ldress:	nkrueger@sime	T.	denhana N-	072 401 2111	
For State Use Only	Cinali ad	101 655 <u>.</u>	WSTAFF WATER	PROIII 16	nephone No.	972-401-3111	
APPROVED BY:	D. LA REPRESE	La in the	D	ATE	EB 0 2 2	กก7	
Conditions of Approval (if any):						UU.	