

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 - 025 - 38118
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BOLD ENERGY, LP		6. State Oil & Gas Lease No.
3. Address of Operator 415 W. Wall, Suite 500 Midland, Texas 79701		7. Lease Name or Unit Agreement Name Bell Lake
4. Well Location Unit Letter K : 1650' feet from the South line and 1650' feet from the West line Section 31 Township 23S Range 34E NMPM County Lea		8. Well Number 23
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3620' GR		9. OGRID Number 233545
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Bell Lake; Morrow, South (Gas)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐


SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER **Morrow "A" Test and Abandonment** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 1/2/07, tested 4½" csg & CIBP @ 13,528' w/ nitrogen to 10,000 PSI, OK. Halliburton Wireline perfed Morrow "A" from 13,325' - 13,338' & 13,345 - 13,349' w/ 3 SPF = 51 holes while maintaining press on csg. Broke perfs down w/ nitrogen @ 8450 psi, ISIP = 8315 psi, 15 min = 6759 psi. RD equip & began flowback w/ 6100 psi SITP @ 4:30 PM MST on 1/2/07. On 1/3/07, killed well w/ 60 bbls 2% KCL water, ND WH & installed BOP. Ran seating nipple on 2 3/8" tubing & landed @ 13,315'. Swabbed Morrow "A" perfs total of 15 hrs, recovered 169 BW = 109 bbls over load - light gas show. IFL = 5000' FFL = 8600'. On 1/06/07, BJ Services fraced Morrow "A" perfs 13,325' - 13,349' w/ 1079 bbls 30# Lightning gel carrying 56,960 lbs of 20/40 CarboProp. ATP = 8536 psi on csg & 7461 psi on tbg; Max CP = 9154 psi Max TP = 9490 psi Max Treating Rate = 13.4 BPM ATR = 11.6 BPM. Began flowback w/ nitrogen assist @ 12:00 noon on 1/06/07, flowed 30 hrs & recovered 510 BLW. Swabbed well total of 20 hrs, recovered 180 BLW w/ no gas show. IFL = 5000' FFL = scattered 4250' - 7000' -389 BLW. Installed BOP, lowered tbg to tag top of proppant fill @ 13,325' SLM = top perf. POH w/ tbg. On 1/11/06, Weatherford Wireline set 4½" CIBP @ 13,310', Morrow "A" perfs abandoned this date. Prep to test Morrow Lime intervals.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Agent for BOLD ENERGY, LP DATE 1/16/07
Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY:  TITLE _____ DATE FEB 02 2007

Conditions of Approval (if any):