Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION DIVISION		30 – 025 - 38118	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 🗵	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>~</b>		6. State Oil & Gas Lea	ase No.
SUNDRY NOT	ICES AND REPORTS ON		7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Bell Lake	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number <b>23</b>	
2. Name of Operator  BOLD ENERGY, LP			9. OGRID Number <b>233545</b>	
3. Address of Operator			10. Pool name or Wildcat	
415 W. Wall, Suite 500 Midland, Texas 79701		Bell Lake; Morro	w, South (Gas)	
4. Well Location				
Unit Letter K: 1650' feet from the South line and 1650 feet from the West line				
Section 31	Township	23S Range 34		County <b>Lea</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3620' GR				
Pit or Below-grade Tank Application	or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING				. 5
OTHER:		OTHER Morrow	v "C" Test and Abando	nment 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
MIRU PU on 12/22/06 for completion & SD until 12/26/06. Installed BOP, made trip w/ bit & scraper to				
	ed csg & tbg w/ 500 gal			
13,736' & ran GR-CCL/CBL, bond log indicated <u>TOC @ 12,660'</u> . Press tested casing to 8000 psi, OK. Staged in hole w/ tbg with Schlumberger blowing csg dry w/ nitrogen. On 12/30/06, POH w/ tbg &				
Weatherford perfed Morrow "C" from 13,642' - 13,656' w/ 3 SPF while pressured to 8000 psi w/				
nitrogen. Broke down perfs w/ nitrogen & then flow tested 13 hrs, average rate = 80 MCFPD. Ran				
BHP equip on 12/31/06 & left shut-in until 1/2/07. Halliburton Wireline set 4½" CIBP @ 13,528' – Morrow "C" perfs abandoned 1/2/07. Prep to test Morrow "A".				
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I hereby certify that the information above is true and complete to the best of my knowledge and benef. Buther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) afternative QCD-approved plan .				
(a)			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
SIGNATURE CALL		TLE Agent for BOLD EN	「N 17 のなむのっ」)。	
Type or print name D. C. Doo	E-mail address	: <u>ddodd@sierra-engine</u>	ering.net Telephone N	Vo. <u>432 / 683-8000</u>
For State Use Only	. \			
APPROVED BY: Hay Li	Munk TIT	LE <b>oc field represen</b>	NTATIVE II/STAFF MADM	KGER
Conditions of Approval (if any):				