11*       8-5/8*/J55       32#       Surface       3699'       N/A       1400sk PO2/*C*       485 Bbls       CIR Surface         7.7/8*       5.5*/J55       17#       Surface       5925'       N/A       750sk PO2/*C*       209 Bbls       2020' (CBL)         24.       Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Size       No. Holes       Perf. Status       Size       No. Holes       Packer Depth (MD)       Size	Form 3160 (February)			UNITED STATES OCD-HOBBS DEPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT							FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007						
		w	ELL	COMPL	ETION OR I	RECOMPL	ETI	ON REPO	ORT A	ND L	OG						
Other         T. Umi of CA approximits Name and Nn.           MALEENIO OF & Gas Properties, Inc.         Note and Well No.           J. Address 1:96 structures and the Constructure work         [30:9] 35:90 structures and the Constructure work for the Factor of work for the Constructure of the Construct				Dil Well New Well					Diff.	Resvr.,			6.	lf Indiar		Tribe Name	
2. Juniz of Openizia 3. Address 1000. 1The Steed Burl 1000 Deven, Cuerelo 18(26) 3. Address 1000. 1The Steed Burl 1000 Deven, Cuerelo 18(26) 3. Address 1000. 1The Steed Burl 1000 Deven, Cuerelo 18(26) 4. Location of Weil (Report Nucl 10, 300 Deven, Cuerelo 18(26) 4. Location of Weil (Report Nucl 10, 300 Deven, Cuerelo 18(26) 4. Location of Weil (Report Nucl 10, 300 Deven, Cuerelo 18(26) 4. Location of Weil (Report Nucl 10, 300 Deven, Cuerelo 18(26) 4. Location of Weil (Report Nucl 10, 300 Deven, Cuerelo 18(26) 4. Location of Weil (Report Nucl 10, 300 Deven, Cuerelo 18(26) 4. Location of Weil (Report Nucl 10, 300 Deven, Cuerelo 18(26) 4. Location of Weil (Report Nucl 10, 300 Deven, Cuerelo 18(26) 4. Location of Weil (Report Nucl 10, 300 Deven, Cuerelo 18(26) 4. Location of Weil (Report Nucl 10, 700 Deven, Cuerelo 18(27) 4. Location of Weil (Report Nucl 10, 700 Deven, Cuerelo 18(27) 4. Location of Weil (Report Nucl 10, 700 Deven, Cuerelo 18(27) 4. Location of Weil (Report Nucl 10, 700 Deven, Report 18(27) 4. Location of Weil (Report Nucl 10, 700 Deven, Report 19(27) 4. Location of Weil (Report Nucl 10, 700 Deven, Report 19(27) 4. Location of Weil (Report Nucl 10, 700 Deven, Report 19(27) 4. Location of Weil (Report Nucl 10, 700 Deven, Report 19(27) 4. Location of Weil (Report Nucl 10, 700 Deven, Report 19(27) 4. Location of Weil (Report 19(27)) 4. Location of Weil (Report	0. I)pe 0.	Completion								,					CA Agreeme	nt Name and	No.
2. Address Hoo The Based Subs 160 Devel, Calvedo POSS (a) Entropy of Well Report Instance Subs 160 Devel, Calvedo POSS 2. Add Velia No. 2007 and No. 2007 a	2. Name of	Operator		-+! 1									8.	Lease N		l No.	
			<u>.</u>		enver Colorado 80	265		3a.	Phone N	lo. (inclu	ide area cod	e)	9.	AFI We	ll No.		
2125 FSL & 515' FWL ("L") Sec. 25 T185-R33E N.M.P.M         At starbace							;			-0933			30 (	-025-36	<del>187</del> 3		9
At surface At top prod. instrue inspirated below At top prod. instrue inspirate and inspirate	<ol> <li>Location</li> </ol>		-						9*							pioratory	
At togal depth.     Same     Lea County     NM       44: Date Spudded     15: Date T.D. Reached     16: Date Completed 12/22/2006     37: Elevations (DF, R.R.R.R.T, GL)*       11: Tops Elevations (DF, R.R.R.R.T, GL)*     11: B2/2008     11: Date Add to T.D. Sold (R     12: Depth Bitidge Flug Seat     TOD NA       11: Tops Elevations (DF, R.R.R.R.T, GL)*     11: Date Add to T.D. Sold (R     12: Depth Bitidge Flug Seat     TOD NA     12: Weat well correct       12: Tops Elevations (Memory add tops)     12: Weat well correct     TOD NA     12: Weat well correct     10: No     19: Sold (Seat report)       23: Casing and Liner Record (Memory add tops)     Strates Carenative (Memory add tops)     Top (Add tops)     Top (Add tops)     Top (Add tops)     Annount Pailted       11: S- Strate Strate     Strate Carenative (Memory add tops)     Strate Carenative (Memory add tops)     No     Top (Sa K)     Annount Pailted       11: S- Strate     Strate Strate     Strate Strate (Memory add tops)     Strate Strate (Memory add tops)     Annount Pailted     Annount Pailted       12: Strate     Strate Oberth (Memory add tops)     Strate Carenative (Memory add tops)     Annount Pailted     Annount Pailted     Annount Pailted       13: Strate     Depth Strate (Memory add tops)     Strate Carenative (Memory add tops)     Strate Carenative (Memory add tops)     Strate Carenative (Memory add tops)       21: Antoling Recor	At surfa				(2,000.20)								11.	Sec., T Survey	., R., M., on I or Area Sec.	Block and 25 T18S-R33	E NMPM
Lis: Descried       [15: Descried       [16: Descried		0	•	i below										-			ate
18. Tool Depth: MD 5625 ft TVD 5625 ft 21. Type Electric & Other Mechanical Logs Rm (Solumit copy of each)       20. Depth Bridge Plage Set: MD N/A TVD 5626 ft 22. Was well cover?       20. No       Yes (Solumit copy of each)         21. Type Electric & Other Mechanical Logs Rm (Solumit copy of each)       22. Was well cover?       Zho       Yes (Solumit copy of each)         23. Casing and Liner Record (Report all criting zet in well)       Bottom (MD)       Singe Consenter       No       Yes (Solumit copy)         23. Casing and Liner Record (Report all criting zet in well)       Bottom (MD)       Singe Consenter       No       Yes (Solumit copy)         23. Solution Structure       W1 (W1)       Top (MD)       Bottom (MD)       Singe Consenter       Singe Yos       Clin Surface         24. Tubling Record       Surface       5926'       N/A       7506k PO2/PC'       209 Bbls       Clin Surface         24. Tubling Record       Structure       5926'       N/A       7606k PO2/PC'       209 Bbls       Clin Surface         25. Profit All       Structure       5285       Structure       5282       N/A       14005k PO2/PC'       209 Bbls       Clin Surface         24. Tubling Record       Traiting Record       Structure       Structure       Structure       Structure       Arrount Mod N/A         25. Profucting Interval       Top	14. Date Sp	oudded				ed		16. Dat	te Comp						ons (DF, RK	B, RT, GL) <sup>*</sup>	k
TVD         Size         TVD         Size         Size         Depth Set (MD)			507			ug Back T D -	M		D&A						N/A		
Arry Induction, Density, Neutron, GR, CBL       We SDT mory ZDNo □ Yes (Submit report)         23. Gaing and Liner Record (Report all strings are in well)       Boston (MD)       Beston (MD)       Step Consent T       Type of Cameet       Striny Vol.       Comment Top*       Arrount Pulled         11*       8-567/JS5       324       Surface       3409/H       NA       1400skz       Stage Consent T       Type of Cameet       Striny Vol.       Comment Top*       Arrount Pulled         11*       8-567/JS5       324       Surface       3989/H       NA       1400skz PO2/CC*       60 Bbits       CIR Surface       77/8*       5.73/45       322       Surface       3989/H       NA       1400skz PO2/C*       485 Bbits       CIR Surface       77/8*       5.73/45       324       Surface       592.5*       NA       750sk PO2/C*       29 Bbits       2020 (CBL)       77/8*       5.70/4*       25.75       5640*       5560       100       25.75       7504*       25.75       5640*       5560*       100       Open       97       57.04*       25.75       5640*       5560*       100       Open       100       0pen       100       0pen       100       0pen       100       0pen       100       100       100       100       100		ΤV	D 592	5 ft										TVD	N/A		
23. Casing and Liner Record (Report all strings set in well)       Detectional survey (Disc. Cit Res. Control Corp.)         Hale Size       Size/Orade       W. (#N)       Top (MD)       Bottom (MD)       Singe Concenter       Type of Concent       Singe Vol.       Centent Top*       Anount Pulled         11*       6.5 (#VLS)       3.23 (*/H40)       48#       Surface       440 (KB       N/A       220 sk *C*       60 Bbits       CiR Surface       Anount Pulled         7.7 (8*       5.5 '/US5       17#       Surface       5925'       N/A       750sk PO2/C*       485 Bbits       2020 (CBL)         24. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         25. Producing Intervals       26. Perforation Record       Size       No. Holes       Perf. Satus         A) Deplayset (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         27. Acid, Fracture, Treatment, Centert Squeeze, etc.       Amount Me2/Dyc of Material       Mo. Holes       Perf. Satus         28. Production - Interval A       Depth Set (MD)       Packer Depth (Additives & 60 Ball Scales); Pyrnped 1574 Bbla X-Linked Fluid w/ 84,690 lbs proppent         27. Acid, Fracture, Treatment, Centert Squeeze, etc.       Amount Me2/Dyc of Material       Sava						py of each)				ľ	Was DS	T run?	Z	No 🗖	Yes (Submi	t report)	
Hole Size         Size(Grade         Wt (WR)         Top (MD)         Bottom (MD)         Size Concent Depth Type of Concent (BEL)         No. of Size & (DE)         Size Yold (DE)         Concent Top*         Amount Pulled           11*         0-5/87/US5         324/7/H40         449         Surface         3699'         N/A         1400s/PC2/C*         485 Bbis         CIR Surface         7           7.7/8*         5.57/US5         17#         Surface         3992'         N/A         1400s/PC2/C*         485 Bbis         CIR Surface         7           7.7/8*         5.57/US5         17#         Surface         5925'         N/A         1400s/PC2/C*         293 Bbis         2020' (CBL)         1           24         Tubing Record											Directio	nal Sur	vey? 7	No C	Yes (Submi	t copy)	
17.5"       13-3/8*/H450       48#       Surface       440' KB       N/A       250 sk *C"       60 Bbls       CIR Surface         11"       6-5/8'J55       32#       Surface       3699'       N/A       1400sk PO2/C"       485 Bbls       CIR Surface         7/16"       5.5'/J55       17#       Surface       5925'       N/A       750sk PO2/C"       209 Bbls       2020' (CBL)         24.       Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)         27.78"       5704'       2       26.       Perforation Record       Size       No. Holes       Perf. Status         30       Delaware       5295       5640'- 5660'       Size       No. Holes       Perf. Status         0       Dialware       5295       5640'- 400'       Open       Size       No. Holes       Perf. Status         0       Dialware       5295       5640'- 400'       Size       No. Holes       Perf. Status         0       Dialware       5295       5640'- 7660'       Size       No. Holes       Perf. Status <tr< td=""><td></td><td>1</td><td></td><td></td><td></td><td>1</td><td>D)</td><td></td><td></td><td></td><td></td><td></td><td></td><td>Cen</td><td>nent Top*</td><td>Алю</td><td>int Pulled</td></tr<>		1				1	D)							Cen	nent Top*	Алю	int Pulled
7.7/8"       5.5'/J55       17#       Surface       5925'       N/A       750sk POZ"C"       209 Bbls       2020' (CBL)         24.       Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       No. Holes       Perf. Sizus         27.76"       5704       5285       S640' - 5660'       Size       No. Holes       Perf. Sizus       A0       Open         D)       27.       Acid, Fracture, Treatment, Cernent Squeeze, etc.       Amount Mod_Type of Material       A0       Open         28.       Production BBL       MCF       B8L       Corr. API       Gas       Production Method         1220.006       6 hd*       1000 gals 10% NEFE HCI Acid + Additives & 60 Ball Sealers; Purped 1574 Bibls X-Linked Fluid w/ 84,650 lbs proppant       MCF       B8L       Corr. API       Gas       Strab       Mod       Strab       Mod       Strab       Strab       M	17.5"	13-3/8"/	H40	48#	Surface	440' KB								CIR Surface			
24. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         27.76°       5704       26.       Perforation Record       Size       Depth Set (MD)       Packer Depth (MD)         25. Producing Intervals       26.       Perforated Interval       Size       No. Holes       Perf. Status         A) Delaware       5295       5640° - 5660°       40       Open         B)	11"	8-5/8"/J	55	32#	Surface		_			1400sk POŻ/"C" 485 Bb/		Bbis	+				
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       2-7/8*     5704'     2 <td>7-7/8"</td> <td>5.5"/J55</td> <td>5</td> <td>17#</td> <td>Surface</td> <td>5925'</td> <td></td> <td>N/A -</td> <td>· ·</td> <td>750sk</td> <td>POZ/"C"</td> <td>209 E</td> <td>Bbls</td> <td>2020</td> <td>(CBL)</td> <td></td> <td></td>	7-7/8"	5.5"/J55	5	17#	Surface	5925'		N/A -	· ·	750sk	POZ/"C"	209 E	Bbls	2020	(CBL)		
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       2-7/8*     5704'     -     -     -     -     -     -       2-7/8*     5704'     -     -     -     -     -     -       2-7/8*     5704'     -     -     -     -     -     -       2-7/8*     5704'     -     -     -     -     -     -       2-7/8*     5704'     -     -     -     -     -     -       2-7/8*     5704'     -     -     -     -     -     -       Streating Intervals     -     5640' - 5660'     -     -     -     -     -       80     -     -     -     -     -     -     -     -       7     Aid, Fracture, Treatment, Cement Squeeze, etc.     -     -     -     -     -       3664' - 5660'     1000 gals 10% NEFE HCI Acid + Additives & 60 Ball Scalers, Pumped 1574 Bbls X-Linked Fluid w/ 84,690 lbs proppent     -     -     -       3640' - 5660'     1000 gals 10% NEFE MCI Acid + Additives & 60 Ball Scalers, Pumped 1574 Bbls X-Linked Fluid w/ 84,690 lbs proppent     -     -     -       3640' - 5660'     100 8     -     -     -	··																
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       2-7/8*     5704'     2 <td></td> <td>1</td> <td>†</td> <td></td> <td><u> </u></td> <td></td> <td></td> <td>·</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td>		1	†		<u> </u>			·						1			
2-7/8"       \$704'       26.       Perforation Record         25. Producing Intervals       26.       Perforation Record         A) Delaware       5295       5640' - 5660'       40       Open         B)       27. Acid, Fracture, Treatment, Cement Squeeze, etc.       40       Open       Open         Depth Interval       Amount ind_Type of Material       5640' - 5660'       40       Open         5640' - 5660'       1000 gats 10% NEFE HCI Acid + Additives & 60 Bail Sealers; Purmped 1574 Bbis X-Linked Fluid w/ 84,690 lbs proppant         28. Production - Interval A       MCF       BBL       Corr. API       Gas       Swab         28. Production - Interval A       Dill       Gas       Water       Gas/Oil       Well Status         Size       Five, Press.Csg.       Z 4 Hr.       Oil       Gas       Water       Gas/Oil       Si, WOPL         28a. Production - Interval B       Doil First       Test Ball       MCF       BBL       Ratio       Si, WOPL       ACCEPTED FOR RECORD         Choke       Tig. Press. Csg.       Z 4 Hr.       Oil       Gas       Water       Gas/Oil       Well Status         Size       Flwg.       Press.       Rate       BBL       MCF       BBL       Ratio       JAN 1 8 2007     <	~		Set (MI	) Pack	er Denth (MD)	Size		Denth Set		Packer	enth (MD)		Size	- Den	th Set (MD)	Booker	Donth (MD)
Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A) Delaware       5295       5640' - 5660'       40       Open         B)       C)			Der (im			- One	_	Depin Der		T DOROT L			<u>512.C</u>		urber (MD)	Jacker	
A) Delaware       5295       5640' - 5660'       40       Open         B)       CO	25. Produc			<u>r</u>	Top	Battom	_					Size	No	Holes	1	Darf State	
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 5640' - 5660' 1000 gals 10% NEFE HCI Acid + Additives & 60 Ball Sealers; Pumped 1574 Bbls X-Linked Fluid w/ 84,690 lbs proppant 1000 gals 10% NEFE HCI Acid + Additives & 60 Ball Sealers; Pumped 1574 Bbls X-Linked Fluid w/ 84,690 lbs proppant 28. Production - Interval A Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL MCF BBL Ratio Size Flwg. Press. Rate BBL MCF BBL MCF BBL Ratio Size Flwg. Press. Csg. 24 Hr. Oil Gas Water BBL Corr. API Tested Production BBL MCF BBL Ratio Size Flwg. Press. Csg. 24 Hr. Oil Gas Water BBL Corr. API Froduction - Interval B Date First Test Date Hours Test BBL MCF BBL Ratio Size Flwg. Press. Csg. 24 Hr. Oil Gas Water BBL Corr. API Froduction - Interval B Date First Test Date Hours Test BBL MCF BBL MCF BBL Corr. API Froduction - Interval B Date First Test Date Hours Test BBL MCF BBL MCF BBL Corr. API Froduction - Interval B Date First Test Date Hours Test BBL MCF BBL MCF BBL Corr. API Froduction - Interval B Date First Test Date Hours Test BBL MCF BBL MCF BBL Corr. API Froduction - Interval B Date First Test Date Hours Test BBL MCF BBL MCF BBL Corr. API Froduction - Interval B Date First Test Date Hours Test BBL MCF BBL MCF BBL Corr. API Froduction Attributes J ACCEPTED FOR RECORD ACCEPTED FOR RECORD ACCEPTED FOR RECORD Well Status JAN 1 8 2007 WESLEYAW. INGRAM	A) Delaw			5		Doutin				/				TIOLES	Open	ren. statt	15
Depth Interval       Amount apply of Maternal         5640' - 5660'       1000 gals 10% NEFE HCI Acid + Additives & 60 Ball Sealers; Pumped 1574 Bbls X-Linked Fluid w/ 84,690 lbs proppent         28. Production - Interval A       Date First Tested       Fost Production BBL MCF BBL Corr. API Gravity Gas       Production Method Swab         12/20/06 6 hr       10 0       8       Elec., Fumpling Unit         Choke Tbg. Press, Csg.       24 Hr.       0il Gas       Water       Gas/0il       Well Status         Size       Flwg.       Press.       Rate       BBL       MCF       BBL       Ratio       SI, WOPL         28a. Production - Interval B       Date First       Test durit       Oil Gas       Water       Gas/0il Gravity       Gas         28a. Production - Interval B       Date First       Test durit       Oil Gas       Water       Oil Gravity       Gas         Choke       Tbg. Press. Csg.       Csg.       Prest       Dil       Gas       Water       Oil Gravity       AccePTED FOR RECORD         Choke       Tbg. Press.       Csg.       Cas.       MCF       BBL       McF       BBL       McF         Size       Flwg.       Fress.       Bat       MCF       BBL       McF       BBL       AcccePTED FOR RECORD	B)										ê	20	) A				
Depth Interval       Amount apply of Maternal         5640' - 5660'       1000 gals 10% NEFE HCI Acid + Additives & 60 Ball Sealers; Pumped 1574 Bbls X-Linked Fluid w/ 84,690 lbs proppent         28. Production - Interval A       Date First Tested       Fost Production BBL MCF BBL Corr. API Gravity Gas       Production Method Swab         12/20/06 6 hr       10 0       8       Elec., Fumpling Unit         Choke Tbg. Press, Csg.       24 Hr.       0il Gas       Water       Gas/0il       Well Status         Size       Flwg.       Press.       Rate       BBL       MCF       BBL       Ratio       SI, WOPL         28a. Production - Interval B       Date First       Test durit       Oil Gas       Water       Gas/0il Gravity       Gas         28a. Production - Interval B       Date First       Test durit       Oil Gas       Water       Oil Gravity       Gas         Choke       Tbg. Press. Csg.       Csg.       Prest       Dil       Gas       Water       Oil Gravity       AccePTED FOR RECORD         Choke       Tbg. Press.       Csg.       Cas.       MCF       BBL       McF       BBL       McF         Size       Flwg.       Fress.       Bat       MCF       BBL       McF       BBL       AcccePTED FOR RECORD												- é	Ner		l		
Depth Interval       Amount apply of Maternal         5640' - 5660'       1000 gals 10% NEFE HCI Acid + Additives & 60 Ball Sealers; Pumped 1574 Bbls X-Linked Fluid w/ 84,690 lbs proppent         28. Production - Interval A       Date First Tested       Fost Production BBL MCF BBL Corr. API Gravity Gas       Production Method Swab         12/20/06 6 hr       10 0       8       Elec., Fumpling Unit         Choke Tbg. Press, Csg.       24 Hr.       0il Gas       Water       Gas/0il       Well Status         Size       Flwg.       Press.       Rate       BBL       MCF       BBL       Ratio       SI, WOPL         28a. Production - Interval B       Date First       Test durit       Oil Gas       Water       Gas/0il Gravity       Gas         28a. Production - Interval B       Date First       Test durit       Oil Gas       Water       Oil Gravity       Gas         Choke       Tbg. Press. Csg.       Csg.       Prest       Dil       Gas       Water       Oil Gravity       AccePTED FOR RECORD         Choke       Tbg. Press.       Csg.       Cas.       MCF       BBL       McF       BBL       McF         Size       Flwg.       Fress.       Bat       MCF       BBL       McF       BBL       AcccePTED FOR RECORD						<u> </u>	- 4	ey e	<u></u>		1						
Siture and         Production - Interval B         Date First Test Date Hours Test Oil BBL         Production - Interval B         Date First Test Date Hours Test Oil BBL         Production BBL         Oil Gas         Water BBL         Site of Test Production BBL         Oil Gas         Site of Test Production BBL         Oil Ga		Depth Inter				· ··· ···					ype or N ابر	lateria	-	 			
28. Production - Interval A         Date First       Test Date       Hours       Test deproduction       BBL       MCF       BBL       Corr. API       Gas       Production Method         12/20/06       6 hr       10       0       8       Elect       Elect       Elect       Forduction         Choke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       Gas/Oil       Well Status         Size       Flwg.       Press.       Rate       BBL       MCF       BBL       Ratio       SI, WOPL         28a.       Production - Interval B       Tested       Tested       Oil       Gas       BBL       Oil Gravity       Gas         Date First       Tested       Tested       Oil       Gas       Water       Oil Gravity       Gas       Production Method         Produced       Tested       Frest       Oil       Gas       Water       Oil Gravity       Gas       Gas is gravity       Production Method         Size       Flwg.       Fress.       Rate       BBL       MCF       BBL       Oil Gravity       Gas is gravity       ACCEPTED FOR RECORD         Choke       Tbg. Press.       Size       Flwg.       Fress.	5640' - 56	60'			000 gals 10% N	NEFE HCI Ac	id +	Additives 8	& 60 Ba	Il Seale				-Linked	Fluid w/ 84	,690 lbs p	roppant
Date First Produced       Test Date Tested       Hours Tested       Test Production BBL       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method Swab         12/20/06       6 hr       10       0       8       Oil Gravity Corr. API       Gas Gas/Oil       Production Method Swab         Choke       Tbg. Press. Csg. SI       24 Hr.       Oil Gras       Water       Gas/Oil       Well Status         SI       40       TSTM       32       Vater       Oil Gravity BBL       Gas Ratio       Production Method         28a. Production - Interval B       Test Date       Hours Tested       Test Production       Test BBL       Oil Gravity MCF       Gas BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke       Tbg. Press. Csg. SI       24 Hr.       Oil Gas BBL       Water BBL       Gas/Oil Ratio       Well Status       ACCEPTED FOR RECORD         Choke       Tbg. Press. SI       Press.       Rate       BBL       MCF       BBL       Ratio       JAN 1 8 2007         *(See instructions and spaces for additional data on page 2)       *(See instructions and spaces for additional data on page 2)       Well Status       JAN 1 8 2007												<u>2016</u>					
Date First Produced       Test Date Tested       Hours Tested       Test Production BBL       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method Swab         12/20/06       6 hr       10       0       8       Oil Gravity Corr. API       Gas Gas/Oil       Production Method Swab         Choke       Tbg. Press. Csg. SI       24 Hr.       Oil Gras       Water       Gas/Oil       Well Status         SI       40       TSTM       32       Vater       Oil Gravity BBL       Gas Ratio       Production Method         28a. Production - Interval B       Test Date       Hours Tested       Test Production       Test BBL       Oil Gravity MCF       Gas BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke       Tbg. Press. Csg. SI       24 Hr.       Oil Gas BBL       Water BBL       Gas/Oil Ratio       Well Status       ACCEPTED FOR RECORD         Choke       Tbg. Press. SI       Press.       Rate       BBL       MCF       BBL       Ratio       JAN 1 8 2007         *(See instructions and spaces for additional data on page 2)       *(See instructions and spaces for additional data on page 2)       Well Status       JAN 1 8 2007																	
Produced       Tested       Production       BBL       MCF       BBL       Corr. API       Gravity       Swab       Elec:       Pumping       Iffinity         Choke       Tbg, Press. Csg.       24 Hr.       Oil       Gas       Water       Gas/Oil       Well Status       SI, WOPL         Size       Flwg.       Press.       Rate       BBL       MCF       BBL       Ratio       SI, WOPL         28a.       Production - Interval B       Date First       Test Date       Hours       Test Date       Oil       Gas       Water       Oil Gravity       Gas       Production Method         Produced       Test Date       Hours       Tested       Oil       Gas       Water       Oil Gravity       Gas       Gas/Oil       ACCEPTED FOR RECORD         Choke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       Gas/Oil       Well Status       ACCEPTED FOR RECORD         Size       Flwg.       Press.       Rate       BBL       MCF       BBL       Ratio       Water       Gas/Oil       Well Status       JAN 1 8 2007         *(See instructions and spaces for additional data on page 2)       *       Well Status       JAN 1 8 2007       Well Status       Welle	28. Product Date First		· · · · · ·	Test	Oil	Gas	Wa	ter C	Dil Gravi	ty	Gas	Pr	oduction N	Method			
Size     Flwg.     Press.     Rate     BBL     MCF     BBL     Ratio     SI, WOPL       28a. Production - Interval B     40     TSTM     32       Date First     Test Date     Hours     Test     Oil     Gas     Production Method       Produced     Tested     Test     Oil     BBL     MCF     BBL     Corr. API     Gas       Choke     Tbg. Press. Csg.     24 Hr.     Oil     Gas     Water     Gas/Oil     Well Status       Size     Flwg.     Press.     Rate     BBL     MCF     BBL     Ratio       Size     Flwg.     Press.     SI     MCF     BBL     Ratio     JAN 1 8 2007       *(See instructions and spaces for additional data on page 2)     Image: promote the space spa	Produced		1	Produ			BB				1	1			<b>a</b> /	11	4
Size     Flwg.     Press.     Rate     BBL     MCF     BBL     Ratio     SI, WOPL       28a. Production - Interval B     40     TSTM     32       Date First     Test Date     Hours     Test     Oil     Gas     Production Method       Produced     Tested     Test     Oil     BBL     MCF     BBL     Corr. API     Gas       Choke     Tbg. Press. Csg.     24 Hr.     Oil     Gas     Water     Gas/Oil     Well Status       Size     Flwg.     Press.     Rate     BBL     MCF     BBL     Ratio       Size     Flwg.     Press.     SI     MCF     BBL     Ratio     JAN 1 8 2007       *(See instructions and spaces for additional data on page 2)     Image: page mining the space mining the spa	<u></u>	1	<u> </u>				-			<u></u>			E/ec	1 10	I Mp; h	9 11	
28a. Production - Interval B         Date First Produced       Test Date Tested       Hours Frest Production BBL       Test Production BBL       Oil Gas BBL       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke Size       Tbg. Press. Flwg. SI       24 Hr. Press.       Oil BBL       Gas MCF       Water BBL       Gas/Oil Ratio       Weil Status       JAN 1 8 2007         *(See instructions and spaces for additional data on page 2)	Choke Size			1							Į	40					
28a. Production - Interval B         Date First       Test Date       Hours       Test       Oil       Gas       Water       Oil Gravity       Gas       Production Method         Produced       Tested       Production       BBL       MCF       BBL       Corr. API       Gravity       Gas       ACCEPTED FOR RECORD         Choke       Tbg. Press. Csg.       24 Hr.       Oil       Gas       Water       Gas/Oil       Well Status       JAN 1 8 2007         *(See instructions and spaces for additional data on page 2)       *(See instructions and spaces for additional data on page 2)       MCRAM       MCRAM		SI			40	тятм	32	2									
Produced Tested Production BBL MCF BBL Corr. API Gravity ACCEPTED FOR RECORD Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. SI Rate BBL MCF BBL Ratio JAN 1 8 2007 *(See instructions and spaces for additional data on page 2) WESLEYW. INGRAM					I	_1											
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio JAN 1 8 2007 *(See instructions and spaces for additional data on page 2)	Date First Produced	Test Date	1											······································		·	
Size Flwg. Press. Rate BBL MCF BBL Ratio SI JAN 1 8 2007 *(See instructions and spaces for additional data on page 2) WESLEYW, INGRAM													ACCE	PTE	D FOR	RECO	RD
SI JAN 1 8 2007 *(See instructions and spaces for additional data on page 2) WESLEY W. INGRAM	Choke						1				Well Statu	15					
*(See instructions and spaces for additional data on page 2) WESLEYW, INGRAM	3126		r ress.		DDL	WICF	ao م		au0					,ΙΔ N	1 8 2	1 707	
WESLEY W. INGRAM	*(See inst	Luctions and	snacer	for additio	nal data on nage (	2)	1										
	Coce mst.		spaces	ioi auditio	iner data dit hake i	-,								/ESLE	YAV. IN	GRAM	,

28h Prod	28h Production - Interval C								
- Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI			{					
28c. Prod	28c. Production - Interval D								
	Test Date		Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Thg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	sı								
	L	Ĺ			L				
29. Dispo	sition of Ga	s (Solid, u	sed for fuel, ve	inted, etc.	)				

31. Formation (Log) Markers

30.	Summary	of Porous	Zones	(Include	Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

					Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Sait Delaware	2707 <sup>,</sup> 5295 <sup>,</sup>	3417	Cased & Cemented off by both Intermediate & Production String Oil, Gas, Water	Salt Delaware	2707 <sup>.</sup> 5295'
					· · · · · · · · · · · · · · · · · · ·

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check	in the appropriate boxes:								
Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey						
Sundry Notice for plugging and cement verification	Core Analysis	Other:							
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*									
Name (please print) Barbara Martin	Tit	e Engineer							
Wighature Datoma Rathers	Dat	e 01/08/2007	·						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									