Form 3160-4
(February 2005)

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM-0245247

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
N/A

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

8. Lease Name and Well No.
McElvain #6

3. Address 1050 - 17th Street, Suite 1800 Denver, Colorado 80265

3a. Phone No. *(include area code)*
(303) 893-0933

9. API Well No.
30-025-~~36587~~ 37948

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**
At surface 2125' FSL & 515' FWL ("L") Sec. 25 T18S-R33E N.M.P.M

10. Field and Pool or Exploratory
E-K; Delaware

11. Sec., T., R., M., on Block and Survey or Area Sec. 25 T18S-R33E NMPM

At top prod. interval reported below

At total depth Same

12. County or Parish
Lea County

13. State
NM

14. Date Spudded
11/05/2006

15. Date T.D. Reached
11/16/2006

16. Date Completed 12/22/2006
☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3857 KB

18. Total Depth: MD 5925 ft TVD 5925 ft

19. Plug Back T.D.: MD 5846 ft TVD 5846 ft

20. Depth Bridge Plug Set: MD N/A TVD N/A

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Arry Induction, Density, Neutron, GR, CBL

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13-3/8"/H40	48#	Surface	440' KB	N/A	250 sk "C"	60 Bbls	CIR Surface	
11"	8-5/8"/J55	32#	Surface	3699'	N/A	1400sk POZ/"C"	485 Bbls	CIR Surface	
7-7/8"	5.5"/J55	17#	Surface	5925'	N/A	750sk POZ/"C"	209 Bbls	2020' (CBL)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5704'							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	5295		5640' - 5660'		40	Open
B)						
C)						
D)						

Received
Hobbs
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27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5640' - 5660'	1000 gals 10% NEFE HCl Acid + Additives & 60 Ball Sealers; Pumped 1574 Bbls X-Linked Fluid w/ 84,690 lbs proppant

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	12/20/06	6 hr	→	10	0	8			Swab, Elec. Pumping Unit

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→	40	TSTM	32		SI, WOPL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JAN 18 2007

WESLEY W. INGRAM
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Salt Delaware	2707' 5295'	3417 -----	Cased & Cemented off by both Intermediate & Production String Oil, Gas, Water	Salt Delaware	2707' 5295'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☑ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Barbara Martin Title Engineer

Signature Barbara Martin Date 01/08/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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