

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

May 27, 2004

WELL API NO.

3002501305

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Aztec State

8. Well Number 13

9. OGRID Number

227001

10. Pool name or Wildcat

Maljamar, GB & SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Latigo Petroleum Inc.

3. Address of Operator

P.O. Box 10304 Midland, Texas 79702

4. Well Location

Unit Letter 4A 660' feet from the North line and 660' feet from the East line
Section 17 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 173 Distance from nearest fresh water well 1000 Distance from nearest surface water 7100

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

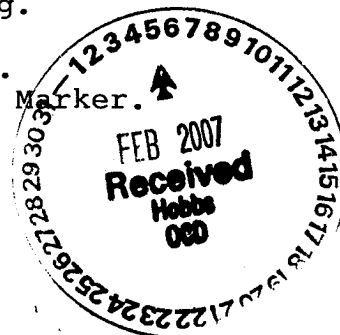
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Set C.I.B.P. at 4050' - Cap w/ 15 sx of cement.
- 2) Circulate hole w/ mud.
- 3) Cut Casing at Free Point.
- 4) Spot a 45 sx Plug 50' in & out of Csg. Stub.
- 5) Spot 65 sx Plug from 3100' to 3000', WOC, Tag.
- 6) Spot 75 sx cement Plug 1500' - 1340', Tag.
- 7) Spot a 120 sx cement Plug at 550' to Surface.
- 8) Leave hole full of cement & install Dry Hole Marker.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Howard Boatright

TITLE Agent

DATE 1/26/07

Type or print name

Howard Boatright

E-mail address:

432-617-0208
Telephone No.

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

FEB 05 2007

APPROVED BY:

Henry W. Wink

TITLE

DATE

Conditions of Approval (if any):

Santiago Petroleum Inc.
 Antec State #1-3
 Lea to New Mex.

Dry Hole Marker.

DC
 Surf

8 5/8 Csg
 at 1335

DC at
 3100 ft

5 1/2 Csg at
 4081 ft

OH
 4081-4364 ft

120 2x
 550-5urf

65 2x
 1500-1340
 Tag

2. port 65 2x
 Plug 3100-3200
 Tag

45 2x Plug
 50 in 4 out
 Csg & Plug
 Tag

8 5/8 Plug

5 1/2 Csg Stub

CIBP at 4050/15 2x
 Cont.

