

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3002501318
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Aztec State
8. Well Number 3
9. OGRID Number 227001
10. Pool name or Wildcat Maljamar, GB & SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Latigo Petroleum Inc.	
3. Address of Operator P.O. Box 10304, Midland, Tx 79702	
4. Well Location Unit Letter <u>N</u> : 330' feet from the <u>South</u> line and 1650' feet from the <u>West</u> line Section 8 Township 17S Range 33E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,220' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Steel</u> Depth to Groundwater <u>173</u> Distance from nearest fresh water well <u>1000</u> Distance from nearest surface water <u>7100</u>	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

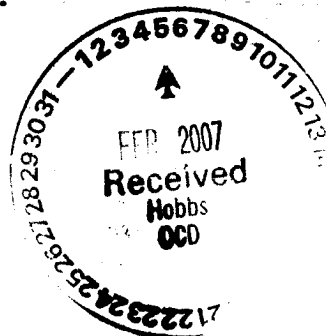
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Set C.I.B.P. at 4175' plus 15 sx of cement.
- 2) Circulate hole w/ mud.
- 3) Perforate Csg. at 3100'.
- 4) Sqz. Perforations w/ 40 sx of cement, WOC.
- 5) Tag TOC at 3000'.
- 6) Perforate Csg. at 1500'.
- 7) Sqz. Perforations w/ 40 sx of cement, WOC.
- 8) Tag TOC at 1400'.
- 9) Perforate Csg. at 420'.
- 10) Sqz. Perforations w/ 40 sx of cement, WOC.
- 11) Tag TOC at 320'.
- 12) Leave Casing full of cement.
- 13) Cut off wellhead & install Dry Hole Marker.



THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Howard Boatright
Type or print name
Howard Boatright

TITLE Agent

DATE 2/1/07

432-617-0208
Telephone No.

For State Use Only

APPROVED BY: Henry W. Wink
Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE

DATE FEB 05 2007

Satigo Petroleum Inc.
 Carter State #3
 Lea Co New Mex.

8 5/8
 370 ft

Perfo
 420 ft

sq w/ 140 sx
 Semi hole full

Perfo
 1500 ft

sq w/ 140 sx
 Jug

Perfo
 3100 ft

sq 140 sx
 Jug

C/BP-4175'
 + 15 sx Cement

Perfo

5 1/2 Csg at
 4230 ft

Perfo
 4224
 4390

TOC
 3000 ft