

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32810

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-1306

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter B : 10 Feet From The NORTH Line and 1930 Feet From The EAST Line

Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3973' GR

7. Lease Name or Unit Agreement Name  
CENTRAL VACUUM UNIT

8. Well No.  
244

9. Pool Name or Wildcat  
VACUUM GRAYBURG SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ FAILED MIT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-27-06: MIRU. PMP 20 BBLS MUD DN TBG. TBG DEAD. ON VAC. REMOVE CO2 TREE.

12-28-06: BLEED TBG DN TO 0#.

12-29-06: BLEED TBG TO FRAC TANK. PMP 15 BBLS MUD DN TBG. KILL TBG. REL PKR. TIH W/RBP, PKR, SN, & WS TO 4230. SET RBP @ 4230. PULL PKR TO 4223 & SET. DISPL W/100 BBLS 10# BW.

01-02-07: BLEED WELL TO FRAC TANKS. REL RBP. TIH W/BIT & TAG @ 4481. DRILL OUT TO 4585. C/O 104' OF SCALE.

01-03-07: TIH W/TBG & TAG @ 4575. BROKE CIRC. DRILL 5' BAD CSG. FELL THRU. CLEAN OUT FILL TO 4786. TIH W/PKR, SN, 135 JTS 2 7/8" WS. SET PKR @ 4220.

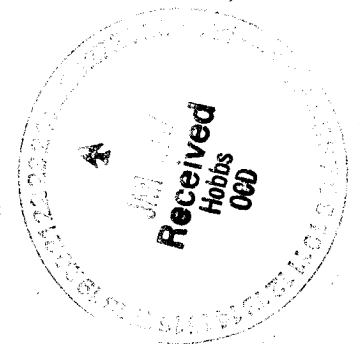
01-04-07: ACIDIZE WELL W/4000 GALS 15% HCL & ROCK SALT. OPEN WELL TO TEST TANK.

01-05-07: OPEN BYPASS ON PKR. CIRC W/100 BBLS 10# BRINE. PU BIT & TAG @ 4686'. CLEAN OUT TO 4786'.

01-08-07: DISPL W/85 BBLS 10# BRINE. TIH W/NEW 2 7/8" TBG 4206'. TIH W/PKR & SET @ 4229'.

01-09-07: SET PKR @ 4229. CHART & TEST FOR NMOC. 550# FOR 35 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED) RIG DOWN. FINAL REPORT

1-12-07 Injg 794 BAPR



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 1/22/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

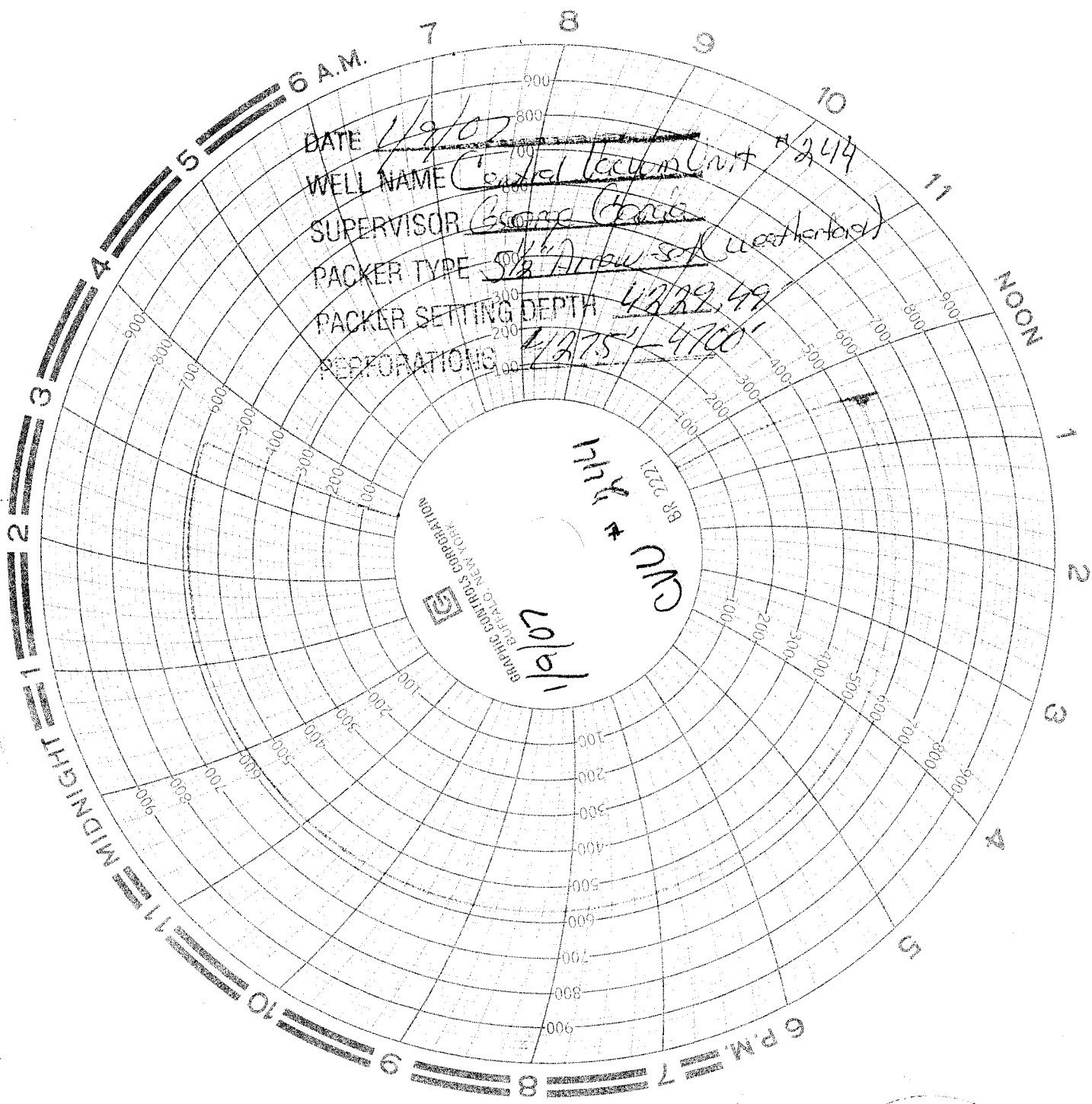
APPROVED Henry W. Link

CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

FEB 05 2007



Continued Vacuum Unit A 244  
Unit Letter (B)  
Section 6  
Township 18-S  
Range 35-E

12' 12B  
2' 2B  
41205.66' 132 518  
40' 132 518  
1.74' 132 518  
7.23' 132 518  
1.42' 132 518  
10K PLT  
Pump out 2/4/9  
10/2/2  
41229.49'

