

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-23147

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Cimarex Energy Co. of Colorado

3. Address of Operator
 PO Box 140907; Irving, TX 75014-0907

4. Well Location
 Unit Letter P : 660 feet from the South line and 660 feet from the East line
 Section 17 Township 16S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3814' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

7. Lease Name or Unit Agreement Name
 Mallon C State

8. Well Number
 002

9. OGRID Number
 162683

10. Pool name or Wildcat
 Lovington; Upper Penn, NE

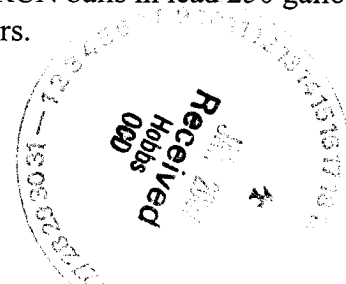
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Add Strawn Perfs <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Mallon C State No. 2 is currently completed in the Lovington; Upper Penn, NE pool with perfs at 11437'-11454' (Strawn). Cimarex proposes to re-enter, clean out to 11550', and perform the following operations:

- Perf Strawn 11465'-11468', 11471'-11478' 3 jspf, 30 holes.
- Acidize upper perfs 11437'-11454' with 1250 gal 15% NeFe acid, 24 1.3 SpG RCN balls in lead 250 gallons.
- Acidize lower perfs 11465'-11478' with 1000 gal 15% NeFe HCl, 60 ball sealers.
- Run 2-7/8" production tubing and install rod pump.
- Turn well to production (still in Lovington; Upper Penn, NE field).



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Natalie Krueger TITLE Reg Analyst 1 DATE January 9, 2007

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

APPROVED BY: Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 06 2007

Conditions of Approval (if any):

CIMAREX ENERGY CORPORATION

State C #2

East Lovington (Strawn) Field RECOMPLETION PROCEDURE

December 15, 2006

OBJECTIVE:

Add lower Strawn pay and return shut in well to production.

WELL DATA:

Elevation: 3814 GL; RKB 3426' = GL +12'
TD: 11,649'
PBTD: Not Reported
Casing: 13 3/8", 48#, H40, ST&C @ 350'. Cement w/330 sx, Circulated
8 5/8" 24 & 32# J-55 8rd STC @ 4350'. Cement w/550 sx.
Top of Cement @ 2850'
5 1/2" 17 & 20# N-80 LTC @ 11,649' TOC @ 9540'
Strawn Perfs (Existing): 11,437 – 11,454' (Non-continuous)
Proposed Strawn Perfs: 11,465 – 11,478' (Non-continuous)
Tubing: 2 3/8", 4.7#, 8R, EUE
Correlation Log: Schlumberger Perforating Depth Control Log dated: 6/23/1969

RECOMPLETE TO STRAWN

1. MIRU WSU, NUBOP, TOH w/ tubing. Send tubing and rods in for inspection.
2. PU 4-3/4 B&S and TIH to PBD (Unknown). Clean well out to at least 11,550' to provide rat hole. Circulate hole clean with 2% KCL FW and spot 250 gals 15% DI NEFe acid from 11,478'. POH & LD B&S.

RU Wire Line Service Company and perf Strawn 3 JSPF phased 120 degrees using premium charges correlated to Schlumberger Perforating Depth Control Log dated:6/23/1969 as follows:
 - 11,465-11,468' (3', 9 holes)
 - 11,171-11,478' (7', 21 holes)
3. TIH with packer on 2-7/8" tubing and set @ ±11,350'.
4. Establish injection rate into existing perfs. Acidize with 1250 gals total of 15% NEFe acid pumped @ 5-7 BPM as follows: Drop 24 1.3 SpG RCN balls in lead 250 gals 15% and attempt to ball out old perfs. Break down Lower Strawn interval 11465-478' with 1000 gal 15% NEFE HCl. Use 60 ball sealers spaced evenly for diversion. Displace with 2% KCL FW.
5. Flow back and swab to recover load and test production.
6. Release packer and POH.
7. Run production tubing and BHA. ND BOP, NU wellhead assembly.
8. Run Rods and Pump. SOHO.
9. Release well to production.