District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

District IV 1220 S. St. Fran	oic Dr	Santa Fe NM	87505	12	20 South Santa Fe, N					П	AMENDED REPORT
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VI. We	II Test	Data									
35 Date Nev			livery Date	37	Test Date	<sup>38</sup> T	est Leng	th 3	<sup>9</sup> Tbg. Pre	ssure	<sup>40</sup> Csg. Pressure
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41 Choke S	Size	42	Oil		Water	ľ	44 Gas		<sup>45</sup> AOF		46 Test Method
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been complie	d with	and that the i	rformation g	iven abov lief	e is true and						•
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Printed name	: Lisa Hu	ınt				Tiue.	Chris	s Williar	ns, Di	STRICT	Supervisor
Title:	egulo	tory Analys	et			Approval I	Date:				
E-mail Addre	ess:										
h	untl@	pogoprodu							1	ER 0	6 <b>2007</b>
Date: 01/08	8/2007		Phone: (432	2)685-82	29						~ 5001

## <u>District I</u> 1625 N. I<sup>a</sup>rench Dr., Hobbs, NM 88240 <u>District II</u>

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

District IV

1220 0. 0	is Dr.,	Santa Fe						M 8750						AMENDED REPO
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