Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-36458
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505		, in a fill and a second a second and a second a second and a second a second and a	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPL			Rawhide 29 State
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🕅 Other	A CONTRACTOR OF THE CONTRACTOR	8. Well Number
	Gas Well 🖂 Other	**	1
2. Name of Operator			9. OGRID Number 20165
Samson Resources Company 3. Address of Operator		<del>~~~eceived</del>	10. Pool name or Wildcat
200 N. Loraine St., Ste. 1010; Mic	dland, TX 79701	Hobbs OCD	Gramma Ridge Wolfcamp North (Gas)
4. Well Location		000	
Unit Letter N: 910 feet from the South line and 1980 feet from the West line			
Section 29	Township 21	S Range 35E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3638' GR  Pit or Below-grade Tank Application or Closure			
		fresh water well Die	stance from nearest surface water
Pit typeDepth to Ground			1
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DTHER: Recompletion to Wolfcamp   MULTIPLE COMPL   DTHER: Recompletion to Wolfcamp   MULTIPLE COMPL   MULTIPLE COMPL			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
10/10/2006 MIRU slickline. RIH and tag @ 12,412'. POOH. RD slickline.			
MIRO STICKTINE. RIN and dag & 12,412 . Foon. No offentine.			
12/6/2006 - 12/7/2006			
Perf 11542'-47' w/3 spf. POOH. Load csg w/24 bbls 4% KCL. Formation broke @ 4588# @ 1.6			
bpm. RD pump truck. RIH w/ 3 1/8" csg gun, CCL, and GR. Load and tst to 2600#. Perf 11440'-43' and 11404'-06'. Perforate 11342'-44'. POOH SWI.			
12/11/2006 - 12/15/2006			
MIRU frac equip., E/L, and pump truck. Frac w/52,574# and 3021 bbls fluid. PU composite			
frac plug and 3 1/8" perf gun. Correlate. Set BP @ 11190' and test to 8000#. Perf 10980'-11005' w/2 spf. Break down formation w/slickwater. Frac.			
11005			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/wilk be sometimed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
The state of	TIT	TLE District Engine	er DATE 6/12/06
SIGNATURE		LE District Engine	CI DITTID UITZI CO
Type or print name J. L. Farrell,			son.com Telephone No. (432) 683-7063
For State Use Only			CAGER
ADDROVED BY	Usellians III	PT IS	ENERAL MANA
APPROVED BY: <b>flust</b> Conditions of Approval (if any):	The summer of th	TLE_ STRI <b>CT SUPERVISOR/G</b> I	DATE B 0 9 2007
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	1,710		