

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-025-36458	
				5. Indicate Type of Lease STATE ☒ FEE ☐	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ 1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Rawhide 29 State	
2. Name of Operator Samson Resources Company				8. Well No. 1	
3. Address of Operator 200 N. Loraine St, Ste. 1010 Midland, TX 79701 ATTN: R. M. Burditt				9. Pool name or Wildcat Grama Ridge; Wolfcamp North	
4. Well Location Unit Letter N : 910 Feet From The South Line and 1980 Feet From The West Line Section 29 Township 21S Range 1E County Lea					
10. Date Spudded 11/14/2003		11. Date T.D. Reached 12/24/2003		12. Date Compl. (Ready to Prod.) 12/15/2006	
				13. Elevations (DF& RKB, RT, GR, etc.) GR 3638	
15. Total Depth ,		16. Plug Back T.D. ,		17. If Multiple Compl. How Many Zones? ,	
				18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run				22. Was Well Cored	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	61.00#	1027'	17.5"	780 sx	0
9.625"	40#	5510'	12.25"	2335 sx	0
7"	26#	10975'	8.75	790 sx	Top @ 8800'
4.5"	13.50	13075'	6.125"	280 sx	Top @ 9840'
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) Morrow, 12551'-12842', 72 holes (abandoned) Morrow, 12690'-12700', (abandoned) Morrow, 11542'-11547', 3 spf/0° phasing, (inactive) Morrow, 11440'-11443', 3 spf/0° phasing, (inactive) Morrow, 11404'-11406', 3 spf/0° phasing, (inactive) Morrow, 11342'-11344', 3 spf/0° phasing, (inactive) Morrow, 10980'-11005', 2 spf/120° phasing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12551'-700' Frac w/98240# 20/40 Bauxite in a 65 quality foam, 255 tons CO2 11342'-44', 11404'-06', 11440'-43', 11542'-47' Frac w/52,574# and 3021 bbls fluid. Pmpd 2000 gals 15% Ferchek acid w/121 bbls flush. 10980'-11005' Frac w/43,195# PR-6000 and 2768 bbls fluid.		
28. PRODUCTION					
Date First Production 12/15/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
12/26/2006	24	64		89	393
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					10
					Gas - Oil Ratio
					4415
					Oil Gravity - API - (Corr.)
					N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name J. L. Farrell III		Title District Engineer	
E-mail Address rburditt@samson.com				Date 1/22/2007	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
3774'			Yates				
5879'			Delaware				
8126'			Bone Springs				
9290'			1 st Bone Spring Sand				
9862'			2 nd Bone Spring Sand				
10774'			3 rd Bone Spring Sand				
10941'			Wolfcamp				
11527'			Strawn				
11826'			Atoka				
12590'			Morrow Clastics				
13032'			Barnett				