Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-36625 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE X FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY 🗌 OTHER X Water supply Langlie Lynn Queen Unit b. Type of Completion: NEW WORK DEEPEN BACK DIFF. DOTHER 8. Well No. 2. Name of Operator Energen Resources Corporation 3. Address of Operator 9. Pool name or Wildcat 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705 WSW Santa Rosa 🗸 4. Well Location P: 569 Feet From The South Line and 245 Feet From The East \_\_\_\_ Line Township 23S NMPM Range 36E Lea 10. Date Spudded 12. Date Compl. (Ready to Prod.) 11. Date T.D. Reached 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 10/16/04 10/19/04 11/23/04 3370' 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 1820' 1300' XX 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 570' - 888' Santa Rosa 21. Type Electric and Other Logs Run 22. Was Well Cored GR/CCL Platform Express CASING RECORD (Report all strings set in well) **CASING SIZE** DEPTH SET WEIGHT LB./FT. HOLE SIZE CEMENTING RECORD 31 AMOUNT PULLED 9-5/8" 32# 431' 300 sacks Class "@" 12-1/4" 7" 23# 1820' 8-3/4" 500 sacks Class / CV Hoppe Received 24. LINER RECORD TUBING RECORD SIZE TOP SACKS CEMENT | SCREEN BOTTOM SIZE DEPTH SET PACKER SET 2-3/8" 912° 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1338-1348' - .40" & 1408-1424" 140" - Total of 78 holes 1338-1424' 1000 gals 15% HCL acid 570 - 888' - .40" - 348 holes 570-888' 3000 gals 15% HCL acid 1300' Set "quick drill" CIBP **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 6/1/2005 Pumping Prod. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Water - Bbl. Gas - MCF Gas - Oil Ratio Test Period Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By N/A

arolyn Larson Printed Name Signature

30. List Attachments

Carolyn Larson

ertify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Title Regulatory Analyst Date

9-22-06

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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