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William Turner No. 7 Plug Back San Andres Re-complete to Grayburg

08/21/2006 MIRU PU POOH w/ rods and pump. Kill well down tbg. Install BOPE. Unset tbg anchor. POOH w/ 1088 its tbg. SI Well.

Finish POOH w/ tbg. Pour 3,100 lbs sand in casing to cover San Andres perfs. 08/22/2006 RIH tag top of sand @ 3946'. POOH. Pour 2,000 lbs sand in casing, RIH w/ kill

String, SI Well.

08/24/2006

RIH tag top of sand @ 3782'. Clean out to 3840'. Pressure test did not hold. Pour 08/23/2006 700 lb sand down tbg while pumping 3/4 bbl / min down tbg. Tag top of sand @ 3853'. Circ clean to 3848'. Pressure test casing to 2000 psi. Held pressure. PUH t/ 3820'. Rig Up McClaskey acid truck pumped 20 bbls 15% NEFE HCL acid

spotted between 2982' & 3822'. POOH w/ tbg. Leave kill string in hole. SI Well.

POOH w/ kill string. RU Baker Atlas Perforating Equip. Test lubricator to 1000 psi. RIH w/ 3 1/8" slick gun carrier w/ 311T 23 gram charges w/ 2 JSPF, 120° phasing w/ collar locator. Perforate Grayburg in 2 gun runs w/ five intervals as follows:

Interval	Feet	Shots
3685'-3689'	4'	6
3738'-3740'	2'	2
3773'-3778'	5'	8
3812'-2819'	7'	12
3819'-3822'	3'	4
Totals	21'	32

Load casing pressure perfs to 1300 psi. Broke perfs pumped 20 bbls water @ 3.5 bpm @ 1200 psi. Bled off pressure. RIH w/ RBP and 2 jts tbg. St RBP. POOH w/ tbg. Test RBP to 1000 psi. Held Press. Remove BOPE. Install Frac Valve. Test valve, casing, wellhead, flowback manifold and RBP to 3000 psi. Held Press. Re-install BOP. RIH w/ 2 its tbg. Unset RBP. POOH. Close frac valve. SI Well.

08/29/2006 RU Halliburton frac equip. RU stinger tree saver. Test lines to 6000 psi. Start

pumping water. Load casing w/ 1116 gals & establish rate. Switch to acid. Pumped 4039 gals 7 ½% HCL acid. Start displacing acid w/ gel pad. Well pressured up to 2090 # . Pumped 87 bbls gel pad to displace acid.

Pumped 789 bbls 1#/gal through 7#/gal sand ramped. Pressure increased t/ 3716 psi. Shut in frac valve. Bled off surf press. RD Stinger tree saver. RD Halliburton frac equip. Total load = 1492 bbls acid & frac load.

Pumped 139,200 lbs Premium brown 20/40 sand w/ expedite 225. SI well.

08/30/2006 Check csg press= 0. Remove frac valve. Install BOP. RIH w/ 2 7/8" notched

collar & 121 jts 2 7/8" tbg. Tag top of sand fill @ 3780'. Cleaned out fill f/ 3780 to 3900'. Left sand plug over San Andres below 3900'. POOH w/ tbg and notched collar. RIH w/ CIBP on 125 jts tbg. Set CIBP @ 3890'. POOH w/ tbg &

setting tool. RIH w/ kill string, 20 jts tbg. SI Well.

08/31/2006 POOH w/ kill string. Hydro test tbg while running in hole. RIH w/ bull plugged, perforated 2 7/8" tbg sub, SN, Special alloy jt, 9 jts 2 7/8" tbg, 5 ½" TAC, & 112 jts 2 7/8" J-55 tbg.. TAC @ 3529', Seating nipple @ 3845', Bottom of tbg @ 3850'. PBTD @ 3890'. Remove BOP. Install wellhead. RIH w/ rods and rod

insert pump. Load and test pump. Start pumping to production facilities.