

UNITED STATES **OCD-HOBBS**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**BOLD ENERGY, LP**

3a. Address  
**415 W. Wall, Suite 500 Midland, Texas 79701**

3b. Phone No. (include area code)  
**432-686-1100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1650' FSL & 990' FWL Unit Letter "L"  
Section 5 - T24S - R34E**

5. Lease Serial No.

**LC 061374A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**35983**

8. Well Name and No.  
**Bell Lake #25**

9. API Well No.  
**30-025-38175**

10. Field and Pool, or Exploratory Area  
**Bell Lake, South Morrow (Gas)**

11. County or Parish, State  
**Lea County, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Spud and setting of surface casing.</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Nabor Drilling #142. Spud 17 1/2" surface hole @ 8:00 PM on 12/21/06 and lost returns while drilling @ 470'. Dry drilled to 739' casing point & POH w/ bit. Ran 17 jts 13 3/8" 48# H-40 casing w/ GS & FC. Set csg @ 739' w/ FC @ 689'. Schlumberger cmt'd w/ 150 sx RFC 10-2 cement (14.2 ppg, 1.6 yield), 650 sx 35:65 POZ - Class C cont'g 3% CaCl2, 6% gel, 5 pps gilsonite & 1/4 pps cello flake (12.6 ppg, 1.99 yield) followed by 340 sx Class "C" w/ 2% CaCl2 & 1/4 pps cello flake (14.8 ppg, 1.33 yield) - circ'd est 60 sx to surface. Checked floats, held OK. JC @ 12:30 AM on 12/23/06. WOC, cut csg & installed csg head & BOP - tested BOPE w/ 250 psi (low) and 1000 psi (high) - tested OK after making repairs to ram seals. TIH w/ 12 1/4" drilling assembly and after WOC 23 hrs total, tested csg w/ 1000 psi for 30 minutes, no press loss. Prep rig & shut down operations @ 6:00 AM on 12/24/06 for Christmas. Resumed operations @ 6:00 AM on 12/26/06. Drilled shoe joint and began drilling new formation with 12 1/4" bit @ 11:00 AM on 12/26/06.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**D. C. Dodd / Sierra Engineering**

Title **Agent for BOLD ENERGY, LP**

Signature

*Dan Dodd*

Date

**1-3-07**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**OCD DISTRICT SUPERVISOR/GENERAL MANAGER**

Approved by

*Chris Williams*

Title

Date

**JAN 11 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FEB 06 2007**

**WESLEY W. INGRAM**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)