

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-36800		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No. N/A			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER ☐				7. Lease Name or Unit Agreement Name Hester 12	
2. Name of Operator Apache Corporation				8. Well No. 4	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				9. Pool name or Wildcat House; Blinebry South, Tubb, Drinkard	
4. Well Location Unit Letter O 330 Feet From The South Line and 2310 Feet From The East Line Section 12 Township 20S Range 38E NMPM Leasing County					
10. Date Spudded 03/02/2006		11. Date T.D. Reached 03/16/2006		12. Date Compl. (Ready to Prod.) 08/17/2006	
13. Elevations (DF& RKB, RT, etc.) 3,559' GR		14. Elev. Casing Head			
15. Total Depth 7,384'		16. Plug Back T.D. 7,335'		17. If Multiple Compl. How Many Zones? 3	
18. Intervals Drilled By X				19. Producing Interval(s), of this completion - Top, Bottom, Name House; Blinebry S (33225), Tubb (78760), Drinkard (33250) 6,052'-7,038'	
20. Type Electric and Other Logs Run SD/DSN, DLL-MG				21. Was Directional Survey Made No	
22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1,593'	
12-1/4"		800 sx / circ			
5-1/2"		17#		7,384'	
7-7/8"		1,600 sx / TOC 154'		CBL	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		7,062'			
26. Perforation record (interval, size, and number)					
Drinkard: 6988-92, 7012-16, 7034-38 (2 JSPF) Tubb: 6670-74, 6722-26, 6764-68, 6806-10 (2 JSPF) Blinebry: 6052-56, 6104-08, 6196-98, 6330-34 (2 JSPF)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6988-7038		2000gal 15%HCl, 41K gal gel+62k# 20/40 sd			
6670-6810		2000gal 15%HCl, 39K gal gel+82k# 20/40 sd			
6052-6334		2000gal 15%HCl, 40K gal gel+82k# 20/40 sd			
28. PRODUCTION					
Date First Production 08/17/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump			Well Status (Prod. or Shut-in) Producing
Date of Test 10/22/2006		Hours Tested 24 hours		Choke Size	
Prod'n For Test Period		Oil - Bbl 31		Gas - MCF 542	
Water - Bbl. 110		Gas - Oil Ratio 17,484			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API - (Corr.) 35.9					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation
30. List Attachments Deviation Report, C-102's, C-103, C-104's					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Sophie Mackay</i> E-mail Address sophie.mackay@apachecorp.com		Printed Name Sophie Mackay		Title Engineering Tech	
				Date 11/14/2006	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2895	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3117	T. Devonian	T. Menefee	T. Madison
T. Queen 3686	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4354	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5613	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6046	T. Gr. Wash	T. Morrison	T.
T. Tubb 6537	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6865	T. Bone Springs	T. Entrada	T.
T. Abo 7111	T. Rustler	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(When additional sheet is necessary)

From	To	Thickness In Feet	Lithology