

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38033 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. N/A
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Apache Corporation 3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224 4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea _____ County _____	7. Lease Name or Unit Agreement Name Joe Camel 8. Well No. 3 9. Pool name or Wildcat House; Blinbry South, Tubb								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">10. Date Spudded 08/16/2006</td> <td style="width:25%;">11. Date T.D. Reached 08/28/2006</td> <td style="width:25%;">12. Date Compl. (Ready to Prod.) 11/08/2006</td> <td style="width:25%;">13. Elevations (DF& RKB, RT, GR, etc.) 3,554' GR</td> </tr> <tr> <td>15. Total Depth 7,840'</td> <td>16. Plug Back T.D. 6,910' RBP</td> <td>17. If Multiple Compl. How Many Zones? 2</td> <td>18. Intervals Drilled By X</td> </tr> </table>	10. Date Spudded 08/16/2006	11. Date T.D. Reached 08/28/2006	12. Date Compl. (Ready to Prod.) 11/08/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3,554' GR	15. Total Depth 7,840'	16. Plug Back T.D. 6,910' RBP	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	14. Elev. Casinghead 19. Producing Interval(s), of this completion - Top, Bottom, Name House; Blinbry South (33225) 6028'-6376' & House; Tubb (78760) 6514'-6826' 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run SD/DSN, DLL-MG 22. Was Well Cored No
10. Date Spudded 08/16/2006	11. Date T.D. Reached 08/28/2006	12. Date Compl. (Ready to Prod.) 11/08/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3,554' GR						
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1,622'	12-1/4"	850 sx / 312	
5-1/2"	17#	7,840'	7-7/8"	1,610 sx / TOC 97 CBE	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	6,862'

26. Perforation record (interval, size, and number) Abo: 7276-7658 (2 SPF) CIBP@7250 Drinkard: 6948-50, 59-63, 7061-65 (2 SPF) RBP@6910 Tubb: 6514-18, 82-86, 6612-16, 84-88, 6771-75, 6822-26 (2 SPF) Blinbry: 6028-32, 90-94, 6171-75, 6274-78, 6372-76 (2 SPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6948-7065</td> <td>2Kgal 15%HCl, 42K gal SS-35 + 62K# 20/40</td> </tr> <tr> <td>6514-6826</td> <td>2Kgal 15%HCl, 41K gal SS-25 + 82K# 20/40</td> </tr> <tr> <td>6028-6376</td> <td>2Kgal 15%HCl, 39K gal SS-25 + 82K# 20/40</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6948-7065	2Kgal 15%HCl, 42K gal SS-35 + 62K# 20/40	6514-6826	2Kgal 15%HCl, 41K gal SS-25 + 82K# 20/40	6028-6376	2Kgal 15%HCl, 39K gal SS-25 + 82K# 20/40
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28. PRODUCTION							
Date First Production 11/08/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/12/2006	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 499	Water - Bbl. 176	Gas - Oil Ratio 18,481
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Apache Corporation
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30. List Attachments Deviation Report, Logs, C-102's, C-103, C-104's

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <i>Sophie Mackay</i> E-mail Address <u>sophie.mackay@apachecorp.com</u>	Printed Name <u>Sophie Mackay</u>	Title <u>Engineering Tech</u>	Date <u>11/22/2006</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2886'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3109'	T. Devonian	T. Menefee	T. Madison
T. Queen 3667'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4226'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5609'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6020'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6512'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6829'	T. Bone Springs	T. Entrada	T.
T. Abo 7070'	T. Rustler 1552'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary.)

From	To	Thickness In Feet	Lithology