Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-25353  5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Pruitt, Joyce
1. Type of Well: Oil Well X Gas Well X Other			8. Well Number 3
2. Name of Operator  John H. Hendrix Corporation			9. OGRID Number 012024
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040			10. Pool name or Wildcat
4. Well Location			
	feet from the South		feet from theEastline
Section 31		ange 37E	NMPM CountyLea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure  Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil			
			struction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK ALTERING CASING P			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
OTHER:		OTHER: Tubb com	pletion & DHC
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.  11/6/06 MIRU Nabors Well Service to perf. Tubb and DHC Drinkard, Tubb & Blinebry.			
11/7/ thru 12/4/06 Drld. scale, fish, mud anchor attempted to engage RBP at 6500'. Attempted to cut over RBP at 6500'. Shoe			
became stuck. Attempted to engage fish w/ no success. Left fish in hole fr. 6430 - 6500'. (Fish left in hole (1) 4-1/2' shoe w/ 4-3/4" OD bottom, (1) 4-1/2" extension, (1) 4-1/2"x 3-1/2" top bushing, jars, X-0, (1) 3-1/2" DC & (1) 3-1/2" IF screw in sub - Total length -			
53). Unable to re-establish Drinkard production.			
12/5/06 Perf. Tubb 6126, 6134, 6200, 6211, 6220, 6225, 6242, 6246 & 6260'. RIH w/ pkr. set @ 6020'. Acidized new perfs. 6126 - 6260' w/ 3000 gals. 15%.			
12/6/06 Swbd. test Tubb - In 9 hrs. recovered 6 BO + 45 BW w/ 27 MCF at sales meter.  12/7/06 POH w/ pkr. & RIH w/ prod. equipment. Well is DHC w/ Blinebry Oil & Gas and Tubb Oil & Gas.			
12/11/06 Combined test rate 20 BOPD, 120 BWPD and 120 MCFPD.			
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			Oavie
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Com H	Weanne	e President	DATE 01/08/2007
Type or print name Ronnie H. Westl	prook E-mail ad	dress:	- Telephone No. (432)684-6631
For State Use Only	11.0	Chris El	elle
APPROVED BY:	William TITLE Ch	ris Williams, Dis	Strict SupervisoPATEFEB 0 6 2007