

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-25353 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Pruitt, Joyce
2. Name of Operator John H. Hendrix Corporation		8. Well No. 3
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		9. Pool name or Wildcat Tubb Oil & Gas
4. Well Location Unit Letter P : 810 Feet From The South Line and 860 Feet From The East Line Section 31 Township 21S Range 37E NMPM Lea County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
		12/06/2006
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead
3460 GR		-
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
6750'	6430'	-
18. Intervals Drilled By		Rotary Tools
		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name (6126' - 6260') Tubb		20. Was Directional Survey Made
21. Type Electric and Other Logs Run		22. Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
		NC
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	6020'	
26. Perforation record (interval, size, and number) (6126 - 6260') .4125" - 9 Holes Tubb Perfs (5630 - 5836) Blindnary Perfs.		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
6126 - 6260'	3000 gal. acid	
28. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12/06/2006	Swab Test	Prod.
Date of Test	Hours Tested	Choke Size
12/06/2006	9	Open
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	6	27
Water - Bbl	Gas - Oil Ratio	
45	450-1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
10	Pkr.	
Oil - Bbl.	Gas - MCF	Water - Bbl.
16	72	120
Oil Gravity - API - (Corr.)		
36.8		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Sold		
30. List Attachments		
C-103 & C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
<i>Ronnie H. Westbrook</i>	Ronnie H. Westbrook	Vice President
E-mail Address		Date 01/08/2007