District I 1625:N. French Dr., Hobbs, NM 88240 District II

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

5 Copies

<u>District IV</u> 220 S. St. Franc	cis Dr., S	anta Fc, NM 8	7505	12	Santa Fe,						] A	MENDED REPORT			
	I.		JEST FC	R ALL	OWABLE	AND AU	THOR	JZA	TION TO	O TRAN	SPO	RT			
Operator na	me and orporat	Address ion					<sup>2</sup> OGRID Numb 008					73			
6120 S Ya Tulsa, OK	-4224				Reason for Fil NW - 12/27					ing Code/ Effective Date /2006					
<sup>4</sup> API Number 30 -025-38			ool Name ouse; Blin	ebry Sou	ıth		<sup>6</sup> Pool Code 33225								
<sup>7</sup> Property Co 34153		<sup>8</sup> Pr	operty Nam ester 12				9 Well Number								
- 10	rface I	ocation			,										
Ul or lot no. K	Section 12	Township 20S	Range 38E	Lot.ldn	Feet from the	North/Sou South	uth Line	Feet 1890	eet from the East/West I 90 West			County Lea			
UL or lot no.		Iole Locat Township		Lot Idn	Feet from the	North/So	North/South line Feet			from the East/West line Cou					
12 Lse Code	" Prod	ucing Method Code	" Gas C 12/27	onnection rate /2006	<sup>15</sup> C-129 Pe	rmit Number	C-129	Effective Date 17 C-129 Expiration Date							
		s Transpo		2000											
18 Transpor	ter	19 Tı	ransporter N and Addres		21	POD	21 C	)/G	Location						
P.O. Box			fining Co.				, v	N, Sec12, T 20S, R 38E							
020809		Sid Richar	dson			G N, Se				ec 12, T 20S, R 38E					
		Energy Se 201 Main Ft. Worth	TYICES Co. St., Ste 30 TX 7610:	00											
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IV. Proc	duced '	Water 24 p.	OD III CTD	Location	and Description	<b>ND</b>				5-7	03	<b>8</b> 5			
POD			OD OLSTN	Location	and Description						<b>9</b>	, c <sub>2</sub> /			
		letion Dat			<sup>27</sup> TD	28		¬	<sup>29</sup> Perforat			30 DUG 96			
<sup>25</sup> Spud D 10/11/2006	ate	Read 12/27/2006	ly Date	7,700		28 PBTD 29 Per 6,869' RBP 6,033' -				- 6,298' States 7					
	Iole Size		32 Casir	g & Tubi	ng Size	33	Depth S	Set			Sac	S Cement			
12-1/4"			8-5/8"		1,578'	1,578'				800 sx, circ					
7-7/8"			5-1/2"		7,700'				1,900 sx, TOC 130' CBL						
		·													
V7 W-	II Toot	Data	<del></del>				· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·					
VI. Well Test Data  35 Date New Oil  12/27/2006  36 Gas D  12/27/2			relivery Date 17 Test Date 1006 01/02/2007			Test Length 24 hours			<sup>39</sup> T	<sup>39</sup> Tbg, Pressure <sup>40</sup> Csg, Pressu					
41 Choke Size 42 Oil 19/29			1	43 Water	44 Gas 112/425				<sup>45</sup> AOF		46 Test Method				
<sup>47</sup> I hereby ce	rtify tha		the Oil Cor	Division have		OIL CONSERVATION DIVISION									
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							Approved by:								
Signature: Sophie Mackey							fino Commi								
Printed name S	: ophie N	<b>Aackay</b>	0		-	Title: Chris Williams									
Title: Engineering Tech							Approchinis Williams, District Supervisor								
E-mail Address: sophie.mackay@apachecorp.com							FEB 0 6 2007								
Date: 01/05/2007 Phone: (918)491-4864															

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88

**Engineering Tech** E-mail Address: sophie.mackay@apachecorp.com

01/05/2007

Phone: (918)491-4864

## State of New Mexico Energy, Minerals & Natural Resources

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District III 1000 Rio Brazos Rd.	il Conservation Division 220 South St. Francis Dr.						Submit to Appropriate District Offic 5 Copies							
District IV 1220 S. St. Francis I			505	12			t. Francis VM 8750			☐ AMENDED REPORT				
1220 S. Di. Francia L	-			OR ALI		-	AND AU		₹17.A′	TION T	O TR	ANSPO		
1 Operator name	and Addre		<u> </u>	1011111	NO.TT.LDI		11,12,110		<sup>2</sup> OC	GRID Num	ber			
Apache Corp 6120 S Yale A				3 Re		00873 r Filing Code/ Effective Date								
Tulsa, OK 74		<u> </u>	ol Name			NW - 12				/27/2006				
<sup>4</sup> API Number 30 -025-38076						<sup>6</sup> Pool Code 78760								
<sup>7</sup> Property Code	,	8 Pro	House; Tubb  Property Name								9 W	ell Numl	ber	
34153	- T cont	·	ster 12								8			
	ce Locat	wnship	Range	Lot.Idn	Feet from	eet from the North/South Line				from the	East/	West line	County	
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11 Bottom Hole Location  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from									O the	Enst/	West line	County		
UL or lot no. See	ction To	wnship	vnship Range Lot Ic		Feet from the		e North/South line		Feet from the		Casu	west iine	County	
12 Lse Code "	Producing M	ethod	' Gas Co	Connection 15 C-129		Pen	Permit Number		C-129 Effective D		Date	ate 17 C-129 Expiration		
P P	Code		12/27/	/2006										
III. Oil and	Gas Tra						<del></del>	,		,				
18 Transporter OGRID		19 Trai	nsporter N nd Addres	lame		20	POD 21 O		//G 1		<sup>22</sup> P	POD ULSTR Location and Description		
015694	Nava	jo Refi	ning Co.			0				N, Sec	12, T 2	2, T 20S, R 38E		
	P.O. 1	Box 15	9 [ 88210		<u> </u>			<del></del>	_					
L	<b></b>									N, Sec 12, T 20S, R 38E				
020809	Sid K Energ	ichard zy Serv	son vices Co.	^ ^		G			N, Sec 12,			, 1 203, K 36E		
	201 IV   Ft. W	Tain St 'orth, T	vices Co. t., Ste 300 FX 76102	)0 2										
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IV. Produc	ed Water	24 POI	אַראַ זוו פּ	Location	and Descrip	ntion	`			<u>사</u> '다.	est.	<u> </u>	<u>ී</u>	
100		1	0 000111	Location.	and 2000.,	p	· 			2		<b>~</b>	43 . <u>\$</u> \$	
V. Well Co	mpletion	Data								<u></u>	·		Carlo Carlo	
<sup>25</sup> Spud Date 10/11/2006	12/27/	Date	7,700	<sup>27</sup> TD		<sup>28</sup> PE 6,869' R		64	<sup>29</sup> Perforat 93' - 6,71	oust c	THE EN	Э. ВНС, МС		
31 Hole 3		7,700 7,700 7,700 7,700 Size						Depth S		7.5 - 0,7.1	<b>U</b>	34 Sa	cks Cement	
12-1/4"	B.C. Levin	1,578'						800 s		CR3 Cellifers				
	<del>,</del>		-5/8"			-								
7-7/8"		5-1/2"					7,700'				1,900	sx, TOC	C 130' CBL	
				-		7								
		<b></b>				+					· · · · · · · · ·	<del></del>		
VI. Well To						<del></del>						·		
35 Date New Oil				Test Date		38 Test Length			th <sup>39</sup> Tbg		sure	40 Csg. Pressure		
12/27/2006 12/27/2						_	24 hours				-16		AL	
41 Choke Size 10/29			<sup>42</sup> Oil <sup>43</sup> Water <b>80/166</b>				<sup>44</sup> Gas <b>313/425</b>				45 AOF 46 Test Method Pumping			
<sup>47</sup> I hereby certify									Oll	CONSER	VATIE	DIV <b>I</b> S	ION	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.							Chris Williams							
Signature:							Approved by:							
Printed name:							Chris Williams, District Supervisor							
Sophie Mackay														
Title: Engineering Tech							Approval Date: FEB 0 6 2007							