

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.,
Santa Fe, NM 87505

Received
Hobbs

WELL API NO.
30-005-27945

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hominy "36" State

8. Well Number 1

9. OGRID Number
017891

10. Pool name or Wildcat
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

CONFIDENTIAL

4. Well Location

Unit Letter O : 660 feet from the South line and 2310 feet from the East line
Section 36 Township 15S Range 31E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4355

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/09/06 Perf Devonian 13,816-834 w/ 2 spf. Acdz w/ 1500 gals 15% NeFe. Re-acidize w/ 2000 gals 15% NeFe. Set pkr @ 13,698.
07/22/06 Perf Silurian 13,872-890 w/ 2 spf. Acdz w/ 1500 gals 15% NeFe.
07/29/06 POH w/ pkr @ 13,698.
08/01/06 Set CIBP @ 13,750 w/ 50' cmt.
08/03/06 Perf Atoka 12,114-118, 12,876-84 w/ 1 spf.
08/04/06 Acdz 12,114-118 w/ 500 gals 7-1/2% acid.
08/10/06 Set CIBP @ 12,850 w/ 50' cmt. Set CIBP @ 12,090 w/ 50' cmt. Perf Atoka 11,876-884 w/ 1 spf.
08/11/06 Acdz Atoka w/ 750 gals 7-1/2% acid.
08/16/06 Set CIBP @ 11,840 w/ 50' cmt. Perf Strawn 11,590-96, 11,610-20, 11,630-38, 11,554-664, 11,680-692 w/ 2 spf.
08/17/06 Acdz w/ 3750 gals 15% NeFe.
08/23/06 Set CIBP @ 11,560 w/ 50' cmt. Perf Strawn 11,242-260 w/ 2 spf.
08/24/06 Acdz w/ 1800 gals 15% NeFe.
08/30/06 Set CIBP @ 11,200 w/ 50' cmt. Perf Cisco 10,142-52, 10,172-80, 10,290-300, 10,381-94 w/ 2 spf.
08/31/06 Acdz w/ 3750 gals 15% NeFe.
09/06/06 Set CIBP @ 10,110 w/ 50' cmt.
09/07/06 Perf Wolfcamp 9412-20, 9432-41, 9532-40, 9700-08, 9758-64, 9798-9805, 9832-36, 9868-74, 9928-34, 9973-84,
10,020-32 w/ 2 spf.
09/23/06 Well temporarily SI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cathy Wright TITLE Sr. Eng Tech DATE 01/18/07

Type or print name Cathy Wright E-mail address: wrightc@pogoproducing.com Telephone No. 432-685-8100

For State Use Only

APPROVED BY: Chris Williams TITLE Chris Williams DATE FEB 07 2007

Conditions of Approval (if any): Chris Williams, District Supervisor