Submit 3 Copies To Appropriate District	State of New Mexico	NIECOS 025	Form C-103
Office District I	Energy, Minerals and Natural Resources		The second secon
1625 N. French Dr., Hobbs, NM 88240			API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		38186
District III	1220 South St. Francis Dr.		ate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. state	On & Gas Axase 110.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		TO A Elkan	e Name or Unit Agreement Name
	Gas Well 🛛 Other	8. Well	Number 2Y
2. Name of Operator		1	ID Number
CHI OPERATING, INC			4378
3. Address of Operator	50500		l name or Wildcat
PO BOX 1799 MIDLAND, TX	79702		
4. Well Location			
Unit Letter H: 2088 feet from the NORTH line and 699 feet from the EAST line			
Section 11 Town			, ,
	11. Elevation (Show whether DR, RKB, R	T, GR, etc.)	
Pit or Relow-grade Tank Application a	4098		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		_	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	= 1		_
PULL OR ALTER CASING	- i	G/CEMENT JOB	
		_	_
OTHER:	OTHE		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Drilled 7 7/8 hole t/10,870', RU loggers, tgd btm @ 10,865'. RD loggers. Circ & cond wellbore. Pmp #1 plug-25sxs, cmt plug on btm,			
Pmp & spot #2 plug 30 sxs @ 7950'-8050', POH & LD 67 jts DP,Pmp & spot #3 plug 30 sxs @ 5850'-5950', POH & LD 49 jts DP-,			
Pmp & spot #4 plug 30 sxs @ 4350'-4450', WOC POH 5 stds f/tg TOC, circ, RIH & tg TOC @ 4245' POH & LD 69 jts DP, Pmp & spot			
#5 plug 30 sxs @ 2150'-2250', POH	& LD 56 jts DP, Pmp & spot #6 plug 30 sx	s @ 410'-520', POH	& LD 15 jts DP, Pmp & spot #7
plug16 sxs @ 0'-60', POH & LD 2 jts DP, Jet pits, prep t/move rig, release rig @ 6:00 AM 1/4/07.			
I haraby carrify that the information	have in the said and a said to the form	1	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE:	TITLE: REGU	LATORY CLERK	DATE_1/08/07
Type or print name: ROBIN ASKEW E-mail address: Telephone No: 432-685-5001			
The Classification of the Control of			
FFB () O ZUUI			
APPROVED BY: Lary W. Wind OC FELD REPRESENTATIVE MANAGED ATE			
Conditions of Approval (if any):		V 77 8 222	