Submit To Appropria	ate Distric	t Office				Classic CNT 1	1-										~
State Lease 6 copies				State of New Mexing 6 77 78						O25 Form C-105 Revised lune 10 2003							
Fee Lease - 5 copies District I				State of New Marsone 7775 Energy, Minerals and Natural Resources Oil Conservation Distance					WELL API NO.								
1625 N. French Dr., District II	M 88240								31	30 -015 -38186							
1301 W. Grand Aver	ia, NM 88210								3	5. Indicate Type of Lease							
District III 1000 Rio Brazos Rd., Aztec, NM 87410					1220 South St. Francis Dr						STATE FEE						
District IV 1220 S. St. Francis D	Dr Santa]	Fe NM 87505				Santa FeenM	875	\$2~		2	State Oil & Gas Lease No.						
				RECOMPLETION REPORT AND LOG													
1a. Type of Well:						27			-12		7. Lease Na	me or Ur	nit Ag	reement	t Name		
OIL WELL GAS WELL DRY OTHER										ELKAN							
b. Type of Comp		The formation of the first state				ELKAN											
NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. X OTHER PLUGGED																	
2. Name of Operat				BACI	N	RESVR. A OTHE		00		\dashv	8. Well No.						
											2Y						
CHI OPERATING 3. Address of Oper											9. Pool name or Wildcat						
											2. 1 001 maine	or who	vui				
212 N. MAIN, MII 4. Well Location	DLAND	, TX 79701					<u></u>								······		
Unit Letter	H	:2088_	_ Feet F	rom T	he_N	ORTH_Line and	699		Feet Fro	m T	heEAST_				Line		
Section	11		T	ownsi	hip 14	4S R	ange	34]	Е		NMPM LEA County						
10. Date Spudded		ate T.D. Reac		12. Date Compl. (Ready to Prod.)				13. Elevations (DF&			& RKB, RT, GR, etc.)			14. Elev. Casinghead			
11/30/06 15. Total Depth	12/3	1/06 16. Plug Bac		1/04/07 17. If Multiple Compl. How				GL 4098'									
15. Total Deput		TO. Flug Dac	K I.D.		17. II Zo	multiple Compl. How	many		18. Interva Drilled By	IS	Rotary Tool	S			e Tools		
10,870'		6.1.1				· · · · · · · · · · · · · · · · · · ·											
19. Producing Inter	rvai(s), o	of this comple	tion - Toj	o, Bott	tom, Na	ame						20. Wa	s Dire	ctional	Survey N	fade	
21. Type Electric a	nd Other	r Logs Run									22. Was Well Cored						
COMP NEUTE																	
23.					CAS	SING RECO	RD ()	Rep	ort all st	rin	gs set in	well)					
CASING SIZ	Ē	WEIGHT	LB./FT			DEPTH SET	·····		LE SIZE		CEMENTING RECORD AMOUNT PULLED						
		·									Refer to C103						
			·					·····			Plugging report			<u> </u>			
			·									<u> </u>	· · · · · · · · · · · · · · · · · · ·	+			
		· · · · · · · · · · · · · · · · · · ·			·····						······································			+		<u></u>	
24.			_	ł	LIN	ER RECORD	25.			25.	5. TUBING R			CORI	<u>,</u>		
SIZE TOP BO			BOTTO	DM		SACKS CEMENT	SCR	SCREEN		SIZI			TH S			KER SET	Γ
			<u> </u>													<u></u>	
26. Perforation re	ecord (in	terval size a	nd numbe			L	27	ACT	D SUOT 1		CTUDE C	EMEN	r co	LIDE Z	E ETC	•	
		, 0120, u	na namo	111001)				DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
				:							105 30 01 - 25						
				[AP ST					47
		·····											43	γ <u> </u>	Q	·20	С. С
28				<u></u>					ION		· · · · · · · · · · · · · · · · · · ·		15		Dansqq	0H	с) ; С) ;
Date First Production	P	roduction	ction Method (Flowing, gas lift, pumping - Size and type pur				type pump)		Well Status (Prod. dr-Shut-in)						910		
Date of Test	Hours	Tested	Choke	Size		Prod'n For Test Period	Oil -	Bbl		Gas	- MCF	Wat	er - Bl			- Oil Ratio) / ·
														1.			
Flow Tubing Press.	Casing	Pressure	Calcul Hour F		4- I	Oil - Bbl.	(Gas -	MCF	́ W	ater - Bbl.		Oil G	ravity -	API - (C	orr.)	
11055.				aic													
29. Disposition of C	195 (Sala	I used for fue	1 wanted	atol		·····											
->. Disposition of C	-uu (1)016	, mocu jur jue	s, venuea,	c <i>i</i> c. <i>)</i>								Test W	uness	еа Ву			
30. List Attachmen	ts		Λ				·		·····		······································	I					
2095- Vev Survey 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																	
31 .1 hereby certif	ty that t	he informati	on show	n on l	both si	ides of this form as	true a	nd co	mplete to t	hê b	est of my kn	owledg	e and	belief			
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Signature	(χ)	M 111	$\mathcal{Y}\mathcal{I}$	u)	1 (Name ROBIN	ASKE	EW	Title	REC	GULATOR	Y CLE	ERK	Date	; 1/09/()7	
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INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	neastern New Mexico	Northwe	estern New Mexico
YATES	2963'	T. Ojo Alamo	T. Penn. "B"
SAN ANDRES	4426'	T. Kirtland-Fruitland	T. Penn. "C"
GLORIETA	'5902'	T. Pictured Cliffs	T. Penn. "D"
TUBB	7321'	T. Cliff House	T. Leadville
ABO	8032'	T. Menefee	T. Madison
WOLFCAMP	9602'	T. Point Lookout	T. Elbert
UPPER PENN	10,473	T. Mancos	T. McCracken
·		T. Gallup	T. Ignacio Otzte
· · · · · · · · · · · · · · · · · · ·		Base Greenhorn	T. Granite
		T. Dakota	T
·		T. Morrison	T
		T.Todilto	T
		T. Entrada	T
		T. Wingate	Т.
· · · · · · · · · · · · · · · · · · ·		T. Chinle	T
		T. Permian	T
		T. Penn "A"	Τ.

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
	No. 4, fromto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				-				
	:							
			i i					