

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06687
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	C. L. HARDY
8. Well No.	5
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3501' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3501' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

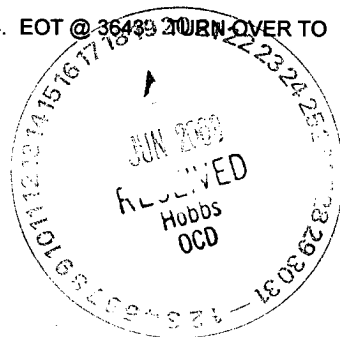
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUGBACK TO GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-22-03: MIRU. REL TAC. TIH TO 6356'.
5-23-03: TIH TO 6511'. TIH W/CIBP & SET @ 6450. DUMP 35' CMT6 ON TOP OF CIBP. TIH W/CIBP & SET @ 5550. DUMP 35' CMT ON TOP OF CIBP. NEW PBTD @ 5515. PULL UP TO 5488. DISPL HOLE W/CLEAN CBW.
5-27-03: RUN GR/NEUTRON/CCL LOG FR 5544 TO 3200. TAG @ 5544. RUN GR/CBL/CCL LOG FR 5544-2200 W/500 PSI ON CSG. TOC @ 2370.
5-28-03: PERF 3688-92,3694-96,3700-04,3711-15,3718-20,3727-29,3732-34,3742-44,3762-64,3766-70,3778-80,3787-89,3800-04,3812-15,3824-26,3835-37,3844-48,3854-57,3862-65. TIH W/PKR & SET IN BLANK PIPE. LEAVE PKR SWINGING @ 3638.
5-29-03: ACIDIZE GRAYBURG PERFS 3688-3865 W/3000 GALS ANTI-SLUDGE 15% HCL ACID. SET PKR @ 3671. RU SWAB.
5-30-03: 7 HR SWAB TEST.
6-02-03: REL PKR. TIH W/FRAC PKR & SET @ 3570.
6-03-03: TIH W/DIFFERENT PKR & SET @ 3570.
6-04-03: FRAC GRAYBURG PERFS 3688-3865' W/70,000 GALS YF135D& 158,000# SAND.
6-05-03: RU SWAB. 10 HR SWAB TEST.
6-06-03: REL PKR. TIH W/BIT TO 3968. NO FILL TAGGED.
6-09-03: RUN AFTER FRAC LOG/TEMP. TAG FILL @ 5446'. RUN 2 7/8" PROD TBG. TAC @ 3410. SN @ 3604. EOT @ 3643. TURN OVER TO PRODUCTION.
6-16-03: ON 24 HR OPT. PUMPING 10 BO, 86 MCF, & 416 WTR.

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake

TITLE Regulatory Specialist

DATE 6/16/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED [Signature]
CONDITIONS OF APPROVAL, IF ANY: TITLE

PETROLEUM ENGINEER

DATE SEP 04 2003
DeSoto/Nichols 12-93 ver 1.0