

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

Submit to Appropriate
 District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Amended

WELL API NO.	30-025-06844
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No.	8
9. Pool Name or Wildcat	TUBB OIL & GAS (OIL)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name EUNICE KING					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>										
2. Name of Operator CHEVRON USA INC					8. Well No. 8					
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					9. Pool Name or Wildcat TUBB OIL & GAS (OIL)					
4. Well Location Unit Letter <u>H</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> <u>NMPM</u> <u>LEA</u> COUNTY										
10. Date Spudded 10/18/2001	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 10/31/2001	13. Elevations (DF & RKB, RT, GR, etc.) 3435' GL		14. Elev. Csghead					
15. Total Depth 6627'	16. Plug Back T.D. 6378'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 6063-6256' TUBB					20. Was Directional Survey Made NO					
21. Type Electric and Other Logs Run CBL, CIL,					22. Was Well Cored NO					
23. CASING RECORD (Report all Strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED					
NO CHANGE										
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 3/8"	6315'				
26. Perforation record (interval, size, and number) 6063-6256'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
					6020-6256'	ACIDIZE W/3000 GALS 15% ANTI-SLUDGE				
						FRAC W/160 BBLS 70 QUALITY FOAM				
					6063-6256'	ACIDIZE W/3000 GALS 15% ANTI-SLUDGE				
28. PRODUCTION										
Date First Production 12/13/2001	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2"X1 1/4"X16"				Well Status (Prod. or Shut-in) PROD					
Date of Test 12-23-01	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF 91	Water - Bbl. 14	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By				
30. List Attachments										
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.										
SIGNATURE <i>Denise Leake</i>				TITLE Regulatory Specialist		DATE 6/25/2003		Telephone No. 915-687-7375		
TYPE OR PRINT NAME Denise Leake										