

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06856
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No.	19
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3466' GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>660'</u> Feet From The <u>NORTH</u> Line and <u>1980'</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUGBACK TO GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-10-03: MIRU KEY UNIT #176. REL TAC. MOVE OUT PRODUCTION TBG.
6-11-03: TIH W/CIBP & SET @ 5400. PULL OFF CIBP & DUMP 35; CMT ON TOP OF CIBP. TIH W/2ND CIBP & SET @ 5075. PULL OFF CIBP & DUMP 35' CMT ON TOP OF CIBP. PULL UP TO 5011. DISPL HOLE W/8.6 PPG CBW. PRESS TEST 7" CSG TO 500 PSI.
6-12-03: TIH W/GR/CPNL/CCL LOGGING TOOL. PULL LOG FR 5000-2600. TIH W/GR/CBL/CCL LOGGING TOOL. PULL LOG FR 5000-2600 W/NO PRESSURE DUE TO GRAYBURG PERFS 3685-3768 LEAKING. PERF 4 SQZ HLS IN CSG @ 3930. TIH W/PKR & MECH CCL ON WS. SET PKR @ 3910. PMP INTO SQZ HLS @ 3930. MOVE & SET PKR BELOW SQZ HLS @ 3941. MOVE & SET PKR @ 3616. REL PKR.
6-13-03: TIH W/CMT RET. SET @ 3909. REV OUT EXCESS CMT.
6-16-03: PERF GRAYBURG 3853-3858. TIH W/PKR & SET @ 3840. SPOT 250 GALS 15% HCL ANTI-SLUDGE ACID. ACIDIZE PERFS 3853-3858. REL PKR. TIH & SET PKR @ 3872. RESET PKR @ 3840. RU SWAB.
6-17-03: REL PKR & LD. TIH W/PKR & SET @ 3491. OPEN BYPASS ON PKR. REVERSE 25 BBLS. TOC @ 3524. RESET PKR @ 3305. REVERSE 25 BBLS. NO CMT.
6-18-03: REL PKR. TAG CMT TOP @ 3500. DRILL UP CMT W/8 POINTS ON BIT. FALL THRU CMT @ 3870. TAG CMT RET @ 3910. DISPL W/180 BBLS.
6-19-03: PERF 3853-58, 3838-42, 3832-34, 3822-24, 3812-17, 3806-08, 3800-02, 3790-95, 3768-70, 3762-64, 3752-56, 3734-38, 3720-025, 3705-10, 3694-96, 3680-84. TIH W/PKR & SET @ 3629'. 6-20-03: STAND BY. 6-23-03: ACIDIZE GRAYBURG PERFS 3680-3858 W/3200 GALS 15% HCL ANTI-SLUDGE. SET PKR @ 3661. RU SWAB. 6-24-03: 10 HR SWAB TEST. 6-25-03: SWAB TEST FOR 10 HRS.FLOWING.
6-26-03: REL PKR @ 3661. SET PKR @ 3538. NU FRAC TREE.
6-27-03: FRAC GRAYBURG PERFS 3680-3858 W/68,000 GALS YF135 & 160,000# SAND. 6-30-03: RU SWAB.
7-01-03: REL PKR @ 3538'. TAG SAND FILL @ 3821. PULL BIT TO 2497'. 7-02-03: C/O SAND FILL FR 3821-PBTD @ 3907'.
7-03-03: SET TAC @ 3421. PU PMP & RODS. HANG WELL ON. RIG DOWN. TURN WELL OVER TO PRODUCTION TO HU FLOWLINE.
7-10-03: ON 24 HR OPT. PUMPING 15 BO, 55 MCF, & 215 WATER. FIRST NEW OIL ON 7-06-03. FIRST GAS SALES: 7-05-03. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 7/11/2003

TYPE OR PRINT NAME

Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED BY Paul G. King TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

DATE SEP 04 2003