

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06856	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name EUNICE KING	
8. Well No. 19	
9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐							
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER RECOMPLETION ☐							
2. Name of Operator CHEVRON USA INC							
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705							
4. Well Location Unit Letter <u>C</u> : <u>660'</u> Feet From The <u>NORTH</u> Line and <u>1980'</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY							
10. Date Spudded 6/10/2003		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 6/23/2003		13. Elevations (DF & RKB, RT, GR, etc.) 3466' GL	
15. Total Depth 7967'		16. Plug Back T.D. 3907'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3680-3858' GRAYBURG						20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GR/CPNL/CCL/CBL						22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
						NO CHANGE	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
25. TUBING RECORD							
SIZE		TOP		BOTTOM		PACKER SET	
2 7/8"						3644'	
26. Perforation record (interval, size, and number) 3853-3858 3853-58, 3838-42, 3832-34, 3822-24, 3812-17, 3806-08, 3800-02, 3790-95, 3768-70, 3762-64, 3752-56, 3734-38, 3720-25, 3705-10, 3694-96, 3680-84							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
3853-3858				ACIDIZE W/250 GALS 15% HCL			
3680-3858				ACIDIZE W/3200 GALS 15% HCL			
				FRAC W/68,000 GALS YF135 & SAND			
28. PRODUCTION							
Date First Production 7/6/2003		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X2" X20"				Well Status (Prod. or Shut-in) PROD	
Date of Test 7-10-03		Hours tested 24 HRS		Choke Size		Prod'n For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By					
30. List Attachments NONE							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <u>Denise Leake</u>				TITLE <u>Regulatory Specialist</u>		DATE <u>7/11/2003</u>	
TYPE OR PRINT NAME <u>Denise Leake</u>				Telephone No. <u>915-687-7375</u>			