

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-20068
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name: Vacuum Glorieta West Unit
8. Well No. 44
9. Pool name or Wildcat Vacuum Glorieta

4. Well Location
Unit Letter **P** : **710** feet from the **South** line and **860** feet from the **East** line
Section **26** Township **17S** Range **34E** NMPM County **Lea**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4015' - DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
15 Smith Road - Midland, Texas 79705

4. Well Location
Unit Letter **P** : **710** feet from the **South** line and **860** feet from the **East** line
Section **26** Township **17S** Range **34E** NMPM County **Lea**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **Horizontal Completion** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-28-03 MIRU. Rel TAC & TOH w/tbg. TIH w/bit, csg scrapper & prod tbg to 5905'. TOH w/tbg to 2960'.
06-30-03 Continue TOH w/csg scrapper & prod tbg. MIRU Baker. TIH w/CIBP & set @ 5767'. TOH & RD Baker. TIH w/prod tbg to 5758'; displaced hole w/120 bbls FW & test csg to 500 psi (good) TOH laying down tbg. Rig down.
07-02-03 MIRU.
07-03-03 PU DP. Tagged CIBP @ 5773'. TIH w/whipstock. Ran gyro survey. Set whipstock.
07-04-03 Mill window 5755-5760'. Drilled f/5760-5813'. TOH to reset motor.
07-05-03 TIH w/motor. Drl f/5813-5966'. TOH for lateral motor.
07-06-03 TIH w/motor. Drl f/5966-5978'. Fishing for motor.
07-07-03 TIH w/box tap; couldn't get past TOW. TOH; TIH w/tapper tap; couldn't catch fish; TOH; Sidetrack f/5934-5937'.

(See Attached Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 08-07-03

Type or print name Laura Skinner

Telephone No. 432-687-7355
SEP 04 2003

APPROVED BY Paul J. [Signature] TITLE PETROLEUM ENGINEER DATE SEP 04 2003

Conditions of approval, if any:

VACUUM GLORIETA WEST UNIT NO. 44
PAGE 2

- 07/08-16/ Drilled f/5937-5939', 5981', 5985', 6015', 6027', 6080', 6151', 6163', 6214', 6219',
2003 6276', 6286', 6303', 6327', 6370', 6402', 6412', 6495', 6505', 6541', 6556', 6620',
6623', 6650', 6714', 6740', 6776', 6791', 6870', 6901', 6921', 6973', 6980', 6985',
6993', 7067', 7118', 7149', 7242', 7245', 7264', 7273', 7282', 7317', 7342', 7397',
7412', 7444', 7451', 7459', 7475', 7491', 7503', 7615', 7627', 7679', 7690', 7723',
7778', 7801', 7844', 7864', 7906', 7926', 7936', 7951', 7975', 7995'; TD @
7/16/2003.
- 07-16-03 Run RBP; set plug @ 5611. Rig down. Release rig.
- 07-21-03 MIRU. TIH w/50 jts 2-3/8" tbg to 1585'.
- 07-22-03 TOH w/WS & lay down RBP. TIH w/tbg & packer. Attempt to set packer @ 5677';
couldn't get packer to set. TOH w/tbg to 4246'.
- 07-23-03 Change out packer. TIH w/packer & 2-3/8" tbg. Set tailpipe @ 6024' & packer
set @ 5681'. Load & test cst to 500# (good).
- 07-24-03 MIRU Schlumberger coil tbg unit. TIH w/coil tbg to 5790'. Acidized w/45,000 gals
15% H15 acid f/5755-7995'.
- 07/25-28/ RU swab. Made 3 runs; well came flowing; recovered total fluid of 289 bbls.
2003
- 07-29-03 Swab back 30 bbls (total fluid recovered 319 bbls.). Lay down swab and release
packer. TOH w/tbg. TIH w/50 jts 2-3/8" prod tbg to 1570'.
- 07-30-03 TIH w/sub pump & 2-3/8" tbg. Bottom of motor @ 5729.58'.
- 07-31-03 Centrilift test run pump (good). Rig down. FINAL REPORT.