

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-20068
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name Vacuum Glorieta West Unit									
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Horizontal															
2. Name of Operator Chevron U.S.A. Inc.						8. Well No. 44									
3. Address of Operator 15 Smith Road - Midland, Texas 79705						9. Pool name or Wildcat Vacuum Glorieta									
4. Well Location BHL: N-25-17s-34e, 763/S & 1339/W Unit Letter P : 710 Feet From The South Line and 860 Feet From The East Line Section 26 Township 17S Range 34E NMPM Iea County															
10. Date Spudded 07-04-03		11. Date T.D. Reached 07-16-03		12. Date Compl. (Ready to Prod.) 07-24-03		13. Elevations (DF & RKB, RT, GR, etc.) 4019' KB		14. Elev. Casinghead							
15. Total Depth 7995'		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 5755-7995' Glorieta OH								20. Was Directional Survey Made Yes							
21. Type Electric and Other Logs Run N/A								22. Was Well Cored No							
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
NO CHANGE															
24. LINER RECORD												25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-3/8"		5667'			
26. Perforation record (interval, size, and number) 5755-7995' OH												27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5755-7995' AMOUNT AND KIND MATERIAL USED 45,000 gals 15% HCl acid			
28. PRODUCTION															
Date First Production 08-06-03				Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - Subpump						Well Status (Prod. or Shut-in) Prod					
Date of Test 08-06-03		Hours Tested 24 hours		Choke Size		Prod'n For Test Period		Oil - Bbl. 171		Gas - MCF 210		Water - Bbl. 28		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By					
30. List Attachments Notarized Deviations															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Laura Skinner				Printed Name Laura Skinner		Title Reg. Specialist		Date 08-12-03							