

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter O : 330' Feet From The SOUTH Line and 1650' Feet From The  
EAST Line Section 24 Township 25-S Range 37-E

5. Lease Designation and Serial No.

LC 032650B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

A. B. COATES "C" FEDERAL

26

9. API Well No.

30-025-21427

10. Field and Pool, Exploratory Area

LANGLIE MATTIX 7 RVR QN GRAYBURG

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: PB TO GRAYBURG

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-06-03: MIRU KEY #176. RUN BIT TO 4701'.  
5-07-03: TEST CIBP TO 500 PSI-OK. DISPL W/CUT BRINE WATER. RUN GR/CBL/CCL LOG FR 4690-1800 W/500 PSI. RUN PDK 100 LOG FR 4880-2600.  
5-09-03: PERF 3299-3305, 3325-31, 3361-67, 3395-3402, 3417-23, 3460-66. (36' & 144 HOLES). TIH W/PKR & SET IN BLANK PIPE PRESS TEST TO 800 PSI-OK. SWAB TBG DRY.  
5-12-03: ACIDIZE GRAYBURG PERFS 3299-3466' W/1500 GALS 15% ANTI-SLUDGE HCL. FISH VALVE ROD ON SANDLINE. FLUSH BACKSIDE W/25 BBLS FW. CIRC. SET PKR @ 3100'. PRESS TEST BACKSIDE TO 500 PSI-OK. RU SWAB.  
5-13-03: REL PKR. TIH W/FRAC PKR. SWAB TBG DRY.  
5-14-03: FRAC GRAYBURG PERFS 3299-3466 W/44,500 GALS YF135 & 76,500# 16/30 JORDAN SAND & 100# 16/30 4000 RESIN COATED SAND IN 11 STAGES.  
5-15-03: RU SWAB. 9 HR SWAB TEST.  
5-16-03: TIH W/AFTER FRAC LOG. TAG FILL @ 4734'. 2 HR SWAB TEST.  
5-17-03: TIH W/PKR & RBP. SET RBP @ 3387. SET PKR @ 3272. RU SWAB.  
5-20-03: REL PKR. GET ON RBP & REL. SET RBP @ 3450. PKR @ 3373. REL PKR. COULD NOT LATCH RBP. REV CIRC 65 BBLS. LATCH & REL RBP. PU & SET @ 3272.  
5-21-03: REL PKR. TOH W/PKR & RBP. PU 2 3/8" PROD TBG. SN @ 3266. EOT @ 3302. RIG DOWN. TURN WELL OVER TO PRODUCTION TO SET PU & RUN RODS.  
5-28-03: FIRST DAY OF GAS SALES.  
6-12-03: ON 24 HR OPT. PUMPING 26 BO, 5 MCF, & 84 WATER. FINAL REPORT

ACCEPTED FOR RECORD

JUN 25 2003

14. I hereby certify that the foregoing is true and correct

SIGNATURE: *Denise Leake*  
TYPE OR PRINT NAME: Denise Leake

TITLE: Regulatory Specialist

GARY COURLEY  
DATE: 6/17/2003

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2A Testis Blinbry-Tubb-Drinkard