

UNITED STATES OF AMERICA  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
1524 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER				5. Lease Designation and Serial No. LC 032650B	
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPE <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER RECOMPLETION WELL OVER N BACK RESVR.				6. If Indian, Allottee or Tribe Name A. B. COATES "C" FEDERAL	
2. Name of Operator CHEVRON USA INC				7. If Unit or CA, Agreement Designation 26	
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737				9. API Well No. 30-025-21427	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At Surface Unit Letter O : 330' Feet From The SOUTH Line and 1650' Feet From The EAST Line At proposed prod. zone At Total Depth				10. Field and Pool, Exploatory Area LANGLIE MATTIX 7 RVR QN GRAYBURG	
14. Permit No.				Date Issued	
12. County or Parish LEA				13. State NM	
15. Date Spudded 5/6/2003		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.) 5/12/2003	
18. Elevations (Show whether DF, RT, GR, etc.) 3070'		19. Elev. Casinhead			
20. Total Depth. MD & TVD 5650'		21. Plug Back T.D., MD & TVD 4880'		22. If Multiple Compl., How Many*	
23. Intervals Drilled By -->		Rotary Tools		Cable Tools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 3299-3466' GRAYBURG				25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run GR/CBL/CCL				27. Was Well Cored NO	
28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE		WEIGHT LB./FT.		DEPTH SET	
				HOLE SIZE NO CHANGE	
				CEMENT RECORD	
				AMOUNT PULLED	
29. LINER RECORD					
SIZE		TOP		BOTTOM	
				SACKS CEMENT	
				SCREEN	
				30. TUBING RECORD	
				SIZE	
				DEPTH SET	
				PACKER SET	
				2 3/8"	
				3266'	
31. Perforation record (interval, size, and number) 3299-3305, 3325-31, 3361-67, 3395-3402, 3417-23, 3460-66 (36' & 144 HOLES)					
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3299-3466'		ACIDIZE SW/1500 GALS 15% ANTI-SLUDG			
		FRAC W/44,500 GALS YF135 &			
		76,600# SAND			
33. PETROLEUM PRODUCTION					
Date First Production 6/12/2003		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING ROD PUMP			Well Status (Prod. or Shut-in) PROD
Date of Test 6-12-03	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 26	Gas - MCF 5
Water - Bbl. 84	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API -(Corr.)					
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the foregoing is true and correct					
SIGNATURE Denise Leake		TITLE Regulatory Specialist		DATE 6/17/2003	
TYPE OR PRINT NAME Denise Leake					