

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-23117
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	W.T. MCCOMACK
8. Well No.	17
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

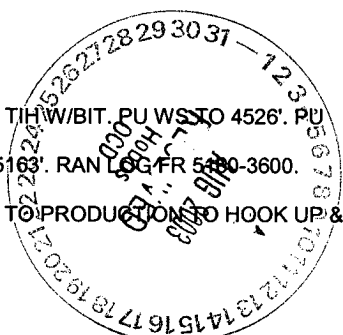
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u> </u> : <u> </u> 1930' Feet From The <u> </u> SOUTH Line and <u> </u> 990' Feet From The <u> </u> EAST Line Section <u> 32 </u> Township <u> 21-S </u> Range <u> 37-E </u> NMPM <u> </u> LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3459'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: <u> </u>		OTHER: <u> </u>	PLUGBACK TO GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-07-03: MIRU. UNSET PMP & RDS.
 7-08-03: TIH TO 5446. TIH W/CIBP & SET @ 5400. DUMP 35' CMT ON TOP OF CIBP. TIH W/CIBP & SET @ 5250. DUMP 35' CMT ON TOP OF CIBP.
 7-09-03: TIH W/GR/CPNL/CCL LOGGING TOOL. PULL REPEAT SECTION FR 5200-4950 & MAIN PASS FR 5200-3200. TIH W/GR/CBL/CCL LOGGING TOOL. 3672 Per DL
 7-10-03: PERF 3662-74, 3678-80, 3689-92, 3698-3701, 3710-13, 3718-23, 3732-34, 3744-50, 3764-67, 3778-82, 3791-95, 3802-06, 3820-24, 3830-35, 3840-44, 3854-58, 3866-68, 3874-78. TIH W/PKR & SET IN BLANK PIPE.
 7-11-03: ACIDIZE GRAYBURG PERFS 3672-3878 W/1800 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 3644. RU SWAB. 6 HR TEST.
 7-14-03: 10 HR FLOW TEST.
 7-16-03: REL PKR @ 3644. PU FRAC PKR. SET PKR @ 3500. NU FRAC TREE.
 7-17-03: FRAC GRAYBURG PERFS 3672-3878 W/66,000 GALS YF135 & SAND.
 7-18-03: RU SWAB.
 7-21-03: TIH TO RUN AFTER FRAC TEMP-GR-CCL LOG. TAG UP @ 3841. REL PKR.
 7-22-03: TAG TOP OF SAND @ 3837'. WASH OUT SAND BRIDGE FR 3837-3878. FELL FREE. TIH TO 3890'. TIH W/BIT. PU W/STO 4526'. PU PKR & SET @ 3526'. LOAD & TEST CSG & PKR TO 500 PSI-OK.
 7-23-03: RU SWAB. WELL KICKED OFF FLOWING. RUN AFTER FRAC TEMP-GR-CCL LOG. TAG PBTD @ 5163'. RAN LOG FR 5180-3600.
 7-24-03: REL PKR.
 7-25-03: TIH W/SUBPUMP, SN, & 2 7/8" TBG. BTM OF SUB PUMP @ 3607'. RIG DOWN. TURN WELL OVER TO PRODUCTION TO HOOK UP & PLACE ON PRODUCTION. FINAL REPORT
 7-28-03: ON 24 HR OPT. PUMPING 49 OIL, 358 MCF, & 1000 WTR.



I hereby certify that the information above is true and accurate to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 8/8/2003
 TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
 CONDITIONS OF APPROVAL, IF ANY:

DATE

SEP 04 2003